Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Ener	gy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	ુ રહ્યું	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OII	CONSERVATION DIVISION	30-025-41377
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505 FEB 12	STATE FEE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa re, NW 87303 EEB 0 3	6. State Oil & Gas Lease No.
87505	12	VO-9011
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR		Date BTB State Com
PROPOSALS.)	_	8. Well Number
1. Type of Well: Oil Well Gas Well	Other	4H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator		
105 South Fourth Street, Artesia, NM 88210		Berry; Bone Spring, North
4. Well Location	A Councilla North Line and	510 Seat from the Foot line
	et from the North line and	510 feet from the East line 757 feet from the East line
Unit Letter P 336 fee	et from the South line and	757 feet from the <u>East</u> line
Section 14 To	ownship 21S Range 33E	NMPM Lea County
11. Elev	ation (Show whether DR, RKB, RT, GR, e	tc.)
	3,788' GR	
12. Check Appropria	te Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTIC	_	BSEQUENT REPORT OF:
_	ND ABANDON 🔲 📗 REMEDIAL WO	-
TEMPORARILY ABANDON	_ 1	RILLING OPNS. P AND A
	LE COMPL $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	NT JOB
PULL OR ALTER CASING MULTIPIDOWNHOLE COMMINGLE	LE COMPL	NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		_
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER:	☐ OTHER: C	ompletion operations
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed opera	OTHER: Contions. (Clearly state all pertinent details,	ompletion operations and give pertinent dates, including estimated date
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