

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
30-025-41429
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. V 732

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Jaguar 18 State

6. Well Number:
003H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Endurance Resources LLC

9. OGRID
270329

10. Address of Operator
203 West Wall Street Suite 1000 Midland, Texas 79701

11. Pool name or Wildcat
Cruz, Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	18	23S	33E		330	South	2265	East	Lea
BH:	B	18	23S	33E		337	North	1980	East	Lea

13. Date Spudded
12/12/2014

14. Date T.D. Reached
01/08/2015

15. Date Rig Released
01/09/2015

16. Date Completed (Ready to Produce)
1/24/2015

17. Elevations (DF and RKB, RT, GR, etc.) 3700.3' GL

18. Total Measured Depth of Well
14,158'

19. Plug Back Measured Depth
14,141'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
GR-CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,300-14,052' Avalon

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 48	1,322'	17-1/2"	1220 Class C	
9-5/8"	40	5,275'	12-1/4"	1630 Class C	
5-1/2"	20	14,415' <i>14,145'</i>	8-3/4"	2150 Class H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10,300-14,052 408 shots 0.42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,300-14,052'	F/167,125 b gel water, 1,599,848# 100 mesh;
	4,023,898# 40/80 proppant, Total 5,623,746#

PRODUCTION

28. Date First Production
2/2/2015

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/16/2015	24	48/64"		448	613	2227	1368

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	145					45.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-104, Directional Survey, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature *M. A. Sirgo, III* Printed Name M. A. Sirgo, III Title Engineer Date 02/19/2015

E-mail Address manny@enduranceresourcesllc.com

HOBSOCD
 FEB 23 2015

RECEIVED

MAP 02 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1275	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1875	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2820	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5100	T. Morrison	
T. Drinkard	T. Bone Springs 8885	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1275	1275	Red Bed				
1275	1875	600	Anhydrite				
1875	2820	945	Salt				
2820	5100	2280	Limestone/Anhydrite				
5100	8885	3785	Sand/Shale				