Office State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240BBSOCD District II = (575) 748-1283	WELL API NO.
	30-025-35674
511 5. 1 H3¢ 5t., Attesta, NW 60210	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8044R 0 2 2015 District IV (505) 476 3460 Santa Fe, NM 87505	STATE x FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	25696
87505 DECEMBED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State "A" 29
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM © 101) FOR SUCH	
PROPOSALS.)	8. Well Number #10
1. Type of Well: Oil Well Gas Well x Other Inj	
2. Name of Operator	9. OGRID Number
Texland Petroleum-Hobbs, LLC	113315
3. Address of Operator	10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76102	Hobbs; Upper Blinebry
4. Well Location	, 11
Unit Letter N : 110 feet from the South line and	1490feet from theWestline
Section 29 Township 18S Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, et	··· · · · · · · · · · · · · · · · · ·
3640'	(.)
3040	
12. Check Appropriate Box to Indicate Nature of Notice	e Report or Other Data
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NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING	NT JOB 🔲
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