

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBSCOCD

MAR 02 2015

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35852

5. Indicate Type of Lease

STATE ☐FEE ☐

Fed.

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bowers A Federal

8. Well Number #43

9. OGRID Number

113315

10. Pool name or Wildcat

Hobbs, Up Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location

Unit Letter M: 1243 feet from the South line and 1015 feet from the West lineSection 29 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

injection pressure

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs has changed out a bad gauge valve and closed the choke on the above lease to decrease the injection pressure from the Bradenhead 2/10/15 test of 1850# down to 1550#. This action brings the well back into compliance within the approved injection pressure of 1567#.

Inspection No. iSAD1504452558

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 2/26/15Type or print name Vickie Smith E-mail address: vsmith@texpetro.com PHONE: 575-433-8395

For State Use Only

APPROVED BY [Signature] TITLE COMPLIANCE OFFICER DATE 3/2/2015

Conditions of Approval (if any):

MAR 03 2015