

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSOCD
MAR 02 2015
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36098
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Legacy Reserves Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 10848, Midland, TX, 79702		7. Lease Name or Unit Agreement Name Sapphire State
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>11</u> Township <u>23-S</u> Range <u>36-E</u> NMPM Lea County <input checked="" type="checkbox"/>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456' GR		9. OGRID Number 240974
10. Pool name or Wildcat San Andres-Glorieta-Paddock		12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		E-PERMITTING P&A NR _____ P&A R _____ INT TO P&A <u>PM</u> COMP _____ CSNG _____ CHG Loc _____ TA _____ RBDMS CHART _____ OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE

CLOSED-LOOP SYSTEM WILL BE USED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE Sr. Petr Engineer DATE 3/2/2015

Type or print name Kent Williams E-mail address: kwilliams@legacylp.com PHONE: (432)689-5218

For State Use Only
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 3/2/2015
 Conditions of Approval (if any):

MAR 03 2015

PLUG AND ABANDONMENT PROCEDURE-PROPOSED

Sapphire State #3

Field/Pool: Teague, NW (San Andres, Glorieta, Paddock)
Lea Co., NM
API: 30-025-36098

Date: 2/26/2015

Engineer: Kent Williams

Company: Legacy Reserves Operating, LP

Purpose Of Procedure: Plug and abandon. Will perform turn-key PXA with approved vendor.

Pre-Job:

- Check location for required dirtwork
- Test pulling unit anchors if necessary

Procedure:

1. MIRU plugging company. NU 2000# minimum rated BOP.
2. RIH w/ open-end tbg to 4625' (KB). Circulate the casing w/ 9.5 PPG mud laden fluid.
Csg Volume = 108 bbls *SPOT 25 SXS CMT @ 4625' or PRTD.*
3. PU tbg to 3518'
4. Plug #1 (9 5/8" Csg Shoe Plug). Spot 25 sxs from 3518'-3268' (250'). WOC. ~~No tag required on plug.~~ *TAG*
→ SPOT 25 SXS 1350 - 1100'. NO TAG REQUIRED.
5. Plug #2 (13 3/8" Csg Shoe Plug) Spot 25 sxs cmt from 460'-210' (250'). WOC. ~~No tag required.~~ *TAG*
6. Plug #3 (Surface Plug) Spot 10 sxs cmt from 60'-0'. POH. Top off csg at surface.
7. Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location. RDMO.

Note:

- Use Class "C" Neat Cement, 1.32 ft³/sx cmt yield
- Use 9.5 PPG mud laden fluid (25 sxs @ 50 # gel/sx in 100 bbls brine).
- Notify NMOC office (Hobbs, NM) at (575) 393-6161 24 hrs prior to initiating plugging.



Sapphire State #3

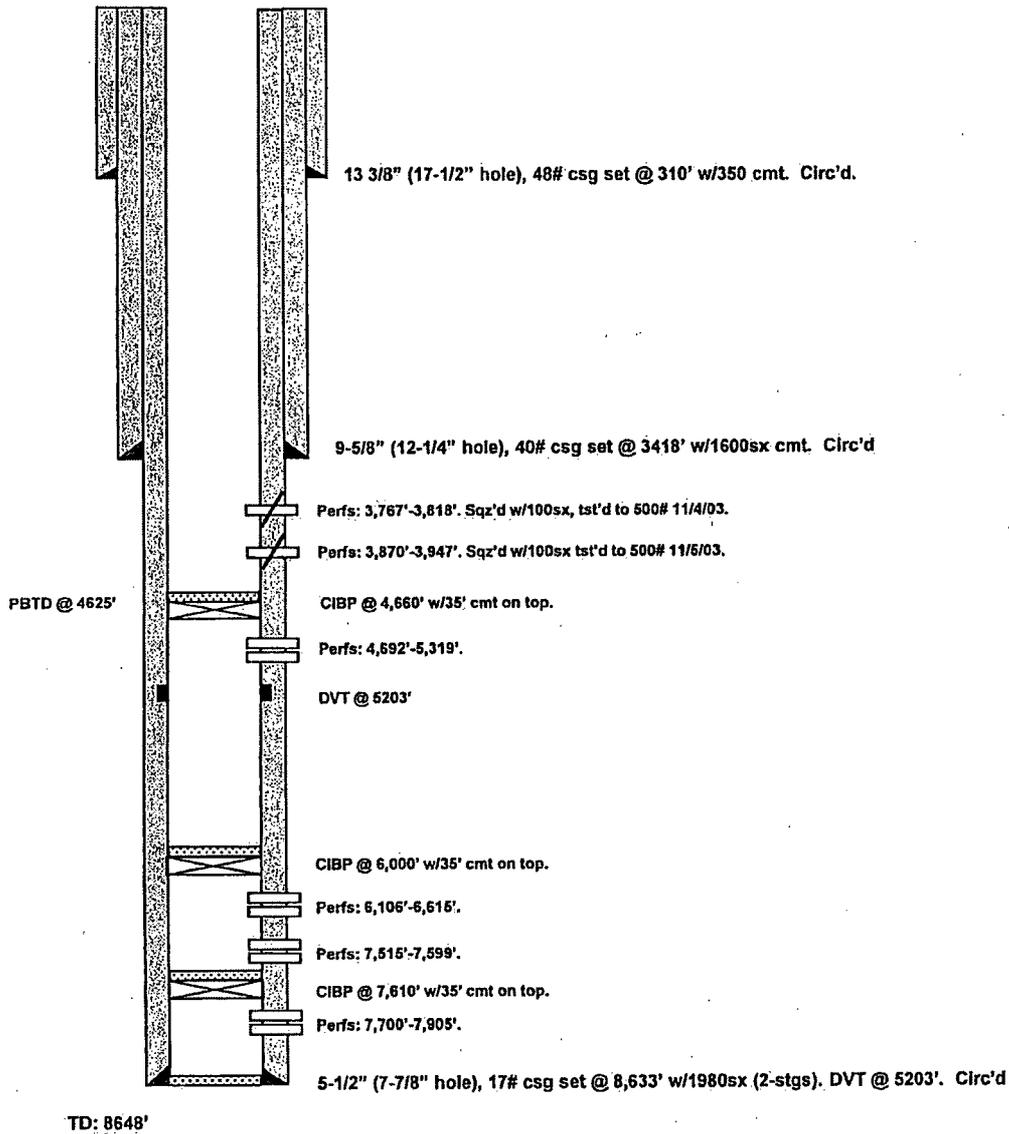
LOCATION: 1650' FNL & 330' FWL, Sec 11, T23S, R36E

FIELD: Teague Northwest
COUNTY: Lea
STATE: New Mexico

GL: 3456'
KB: 3469'
SPUD DATE: 01/18/03

LATEST UPDATE:
BY:
API No: 30-025-36098

CURRENT WELLBORE SKETCH





Sapphire State #3

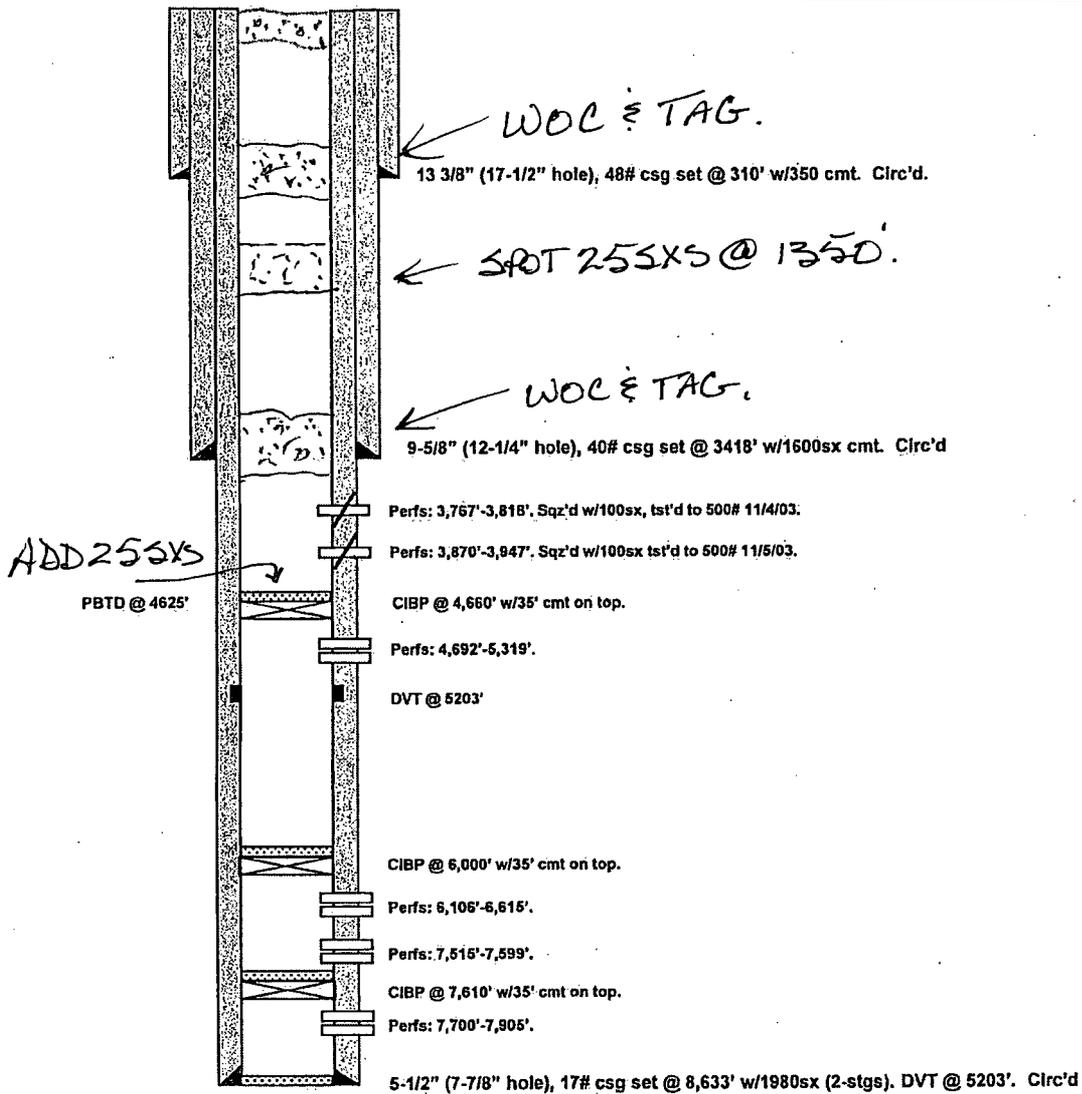
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LATEST UPDATE:
BY:
API No: 30-025-36098

PROPOSED WELLBORE SKETCH AFTER PXA



TD: 8648'