District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSOCD
FEB 02 2015
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State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Endeavor Energy Resources, LLP 110 N. MARIENFELD Street, Suite 200 Midland, Texas 79701	190595
	[3] Reason for Filing Code/ Effective Date RT 45920 bls Feb 2015

[4] API Number	[5] Pool Name	[6] Pool Code
30 – 025-41370	RED HILLS; UPPER BS SHALE	97900

[7] Property Code	[8] Property Name	[9] Well Number
~~400900~~ 40328	Battle Axe Federal Com	2H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	South/North line	Feet from the	East/West line	County
E	2	26S	33E		2260'	North	380'	West	Lea

[11] Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	25S	33E		~~330~~ 351	North	~~380~~ 377	West	Lea

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
241472	Southern Union Gas Services, LTD 301 Commerce Suite 700 Ft. Worth, Texas 76102	G
166418	Oasis Transport and Marking Corp 2508 FM 307 Midland, Texas 79706	O
	Testing Allowable	

Expires: Feb 28, 2015

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
09/20/2013		~~9500'~~ 16243	16,142'	See attached sheet 1-33 stages	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
17.5	13.375	950	825
12.25	9.625	4900	1205
8.75	5.5	9500	1250

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Jan South

Title: Regulatory Analyst

E-mail Address: jsouth@eeronline.com

Date: 1/16/2015 Phone: 432-687-1575

OIL CONSERVATION DIVISION

Approved by:

Title: Petroleum Engineer

Approval Date: 02/05/15

E-PERMITTING
P&A NR____ P&A R
INT to P&A____ Test Allow. Ka
CSNG____ CHG Loc____
TA____

MAR 03 2015

Battle Axe Fed Com #2H PERFS Proposed 9/23/14

	Bridge Plug	Perf Intervals: 1	2	3
	16,140	PBTD		
	10	ft setback		
Stage 1	N/A	16,130	16,070	16,010
Stage 2	15,970	15,930	15,870	15,810
Stage 3	15,770	15,730	15,670	15,610
Stage 4	15,570	15,530	15,470	15,410
Stage 5	15,370	15,330	15,270	15,210
Stage 6	15,170	15,130	15,070	15,010
Stage 7	14,970	14,930	14,870	14,810
Stage 8	14,770	14,730	14,670	14,610
Stage 9	14,570	14,530	14,470	14,410
Stage 10	14,370	14,330	14,270	14,210
Stage 11	14,170	14,130	14,070	14,010
Stage 12	13,970	13,930	13,870	13,810
Stage 13	13,770	13,730	13,670	13,610
Stage 14	13,570	13,530	13,470	13,410
Stage 15	13,370	13,330	13,270	13,210
Stage 16	13,170	13,130	13,070	13,010
Stage 17	12,970	12,930	12,870	12,810
Stage 18	12,770	12,730	12,670	12,610
Stage 19	12,570	12,530	12,470	12,410
Stage 20	12,370	12,330	12,270	12,210
Stage 21	12,170	12,130	12,070	12,010
Stage 22	11,970	11,930	11,870	11,810
Stage 23	11,770	11,730	11,670	11,610
Stage 24	11,570	11,530	11,470	11,410
Stage 25	11,370	11,330	11,270	11,210
Stage 26	11,170	11,130	11,070	11,010
Stage 27	10,970	10,930	10,870	10,810
Stage 28	10,770	10,730	10,670	10,610
Stage 29	10,570	10,530	10,470	10,410
Stage 30	10,370	10,330	10,270	10,210
Stage 31	10,170	10,130	10,070	10,010
Stage 32	9,970	9,930	9,870	9,810
Stage 33	9,770	9,730	9,670	9,610
Last Stage				

60 ft perf to perf
80 ft between stages
200 ft stages

3 intervals per stage
18 holes per interval
54 holes per stage

EOC 9711' MD 88.1* 9372.0' TVD
9617 MD 76.8* 9360.3' TVD