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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NMNM-0557256

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ELLIOTT EM 20 FEDERAL 5

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-025-41445

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)
432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area
**PADDOCK; BLINEBRY; TUBB; DRINKARD;
WANTZ**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
LOT G, SEC 20, T 22S, R 37E, 1750' FNL & 2185' FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS: CASING & CEMENT REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463** 9/23/2014 **SPUD;**

9-23 DRLG SURFACE 51' - 1180' TD; NOTIFIED MARLIN W/BLM OF CSG & CMT
SURFACE CSG 8.625" HOLE 11.0", J55, 24# SET 1180'; FC @ 1138'; RAN 9 CENTRALIZERS;

CMT: 325 SX; (13.5 PPG, 1.75 YLD)

225 SX; (14.8 PPG, 1.33 YLD)

CIRC 202 SX

SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN - OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

MICHELLE COOPER

Title **DRILLING TECH**

Signature *Michelle Cooper*

Date **12/24/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
FEB 12 2015
[Signature]
**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

a crime for any person knowingly and willfully to make to any department or agency of the United States any matter within its jurisdiction.

MAP 03 2015

ELLIOTT EM 20 FEDERAL 5 End of Well Sundry

9/25-10/1 DRILL OUT CMT & SHOE TRACK; START DRILL 7 7/8" PROD HOLE F/ 1180' TO 1942';
DRLG 1942'-7515'; TD

10/2 PRODUCTION CSG 5.5" HOLE 7.0",L80, 17# SET 7515'; FC @ 7470'; RAN 62 CENTRALIZERS;

1ST STAGE CMT: LEAD: 275 SX; (12.6 PPG, 2.0 YLD)
TAIL: 600 SX; (14.2 PPG, 1.31 YLD)

2ND STAGE CMT: LEAD: 870 SX; (12.6 PPG 2.0 YLD)
TAIL: 100 SX; (14.8 PPG 1.32 YLD)
CIRC 264 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

10/2/2014 RIG RELEASED