Submit One Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API N 30-025-20382	-
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease:	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fram		STATE 🛛 FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	District IV Santa Fe, NM 8/505			z Gas Lease No.
87505			:	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) TORSBOLLED			7. Lease Name or Unit Agreement Name: N.M. O State NCT-1	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection TED 1 0 2045			8. Well Num	ber: 011 -
2. Name of Operator: Chevron, USA INC. FEB 1 2 2015			9. OGRID N	umber:4323
3. Address of Operator: 15 Smith Road, Midland, TX 79705			10. Pool nam Vacuum; AB	e or Wildcat O, North (Oil & Gas)
4. Well Location				
Unit Letter: <u>F</u> <u>1980</u> feet from the <u>No</u> County <u>Lea</u>	rth line and 1780 feet from the W	est line Section: <u>36</u>	Township <u>179</u>	S Range <u>34E</u> NMPM
	11. Elevation (Show whether DR,	RKB. RT. GR. etc.	): 4003	
12. Check Appropriate Box to I	· · · · · · · · · · · · · · · · · · ·			<u></u>
	ENTION TO: PLUG AND ABANDON 🛛	SUB REMEDIAL WOR		REPORT OF:
	CHANGE PLANS	COMMENCE DRI		
		CASING/CEMEN		
		🛛 Location is re	_	nspection after P&A
All pits have been remediated in a				
	ed and leveled. Cathodic protection			
A steel marker at least 4" in diam	eter and at least 4' above ground l	evel has been set in	i concrete. It sn	lows the
<b>OPERATOR NAME, LEAS</b>	SE NAME, WELL NUMBER, A	PI NUMBER, QU	JARTER/QUA	RTER LOCATION OR
UNIT LETTER, SECTION	, TOWNSHIP, AND RANGE.	All INFORMATIC		
PERMANENTLY STAMP	ED ON THE MARKER'S SURI	FACE.		J. 10-
$\boxtimes$ The location has been leveled as i	nearly as possible to original group	nd contour and has	been cleared of	all junk, trash, flow lines and
other production equipment.				
Anchors, dead men, tie downs and				
If this is a one-well lease or last re				
OCD rules and the terms of the Operat from lease and well location.	for's pit permit and closure plan.	All now lines, prod	luction equipme	m and junk have been removed
$\boxtimes$ All metal bolts and other materials	s have been removed. Portable ba	ses have been remo	oved. (Poured or	nsite concrete bases do not have
to be removed.)				
	s have been addressed as per OCD		All fluids have	a been removed from non
Pipelines and flow lines have bee retrieved flow lines and pipelines.	in abandoned in accordance with i	9.13.35.10 NMAC.	. An nuids nav	e been removed iron non-
If this is a one-well lease or last re	emaining well on lease: all electric	cal service poles and	d lines have bee	en removed from lease and well
location, except for utility's distribution		-		
When all work has been completed, re	eturn this form to the appropriate I	District office to sch	edule an inspec	tion.
signature:		Construction Rep	DATE	: 01/30/15
TYPE OR PRINT NAME: Jon Ruf For State Use Only	ffE-MAIL:jruff@	a)chevron.com	PHONE	3: <u>916-708-8248</u>
APPROVED BY: Malh	Kitahan TITLE	ompliance	Officer	DATE 03/03/15
				MAR 0 4 2015

MAR	0	4	2015	
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