Conceptibility of the second sec	RESOCI			OCD-HO	OCD-HOBBS			
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.       1. If Unit or CAVAgreement, Name and You Struct I Date:         1. Type of Well       SetMit BID 123         SO Well       Gain Well       Contact: RHONDA ROGERS       9. All Well No.         2. On Well       Contact: RHONDA ROGERS       9. All Well No.       30:025:317.3         3. Address       SetMit BID 123       30:025:317.8       30:025:317.8         3. Address       SetMit BID 123       SetMit BID 123       30:025:317.8         3. Address       Dis Dox S1810       Die Bid and Pool or Exploratory SKAGGS/GRAYBURG         4. Learling of Well       (Prediage Pool or Exploratory SKAGGS/GRAYBURG)       11. Cautary or Parish, and State         5. Address       Learling of Well       (Prediage Pool or Exploratory SKAGGS/GRAYBURG)         4. Learling of Well       (Prediage Pool or Exploratory SKAGGS/GRAYBURG)       11. Cautary or Parish, and State         5. Sec 22 T20S R37E Mer NMP SENE 1860FNL 660FEL       Lear Country, NM       12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF SUBMISSION       Water Disposid         3. Moteck       Charge Plan       Previous Charge Plan       Recclimation       Well Information         Subsequent Report       Charge Plan       Previous Charge Plan		EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO	NTERIOR GEMENT RTS ON WELLS		FORM OMB N Expires 5. Lease Serial No. NMNM0557686	NO. 1004-0135 : July 31, 20106		
Type of Well  O Well Gas Well  O Well  O Well  O Well  Gas Well  O Well  Server  O Well  O Well	N				1 1/ 8-			
Convert of International Converts and Converts     C					8. Well Name and No	<u>· · · · · · · · · · · · · · · · · · · </u>		
P. O. BOX 51810 MIDLAND, XT 79710       Ph: 432-686-9174       SKAGGS:GRAYEURG         4. Location of Well       (Foundage, Sec. T. R. M., or Survey Description)       11. County or Parish, and State LEA COUNTY, NM         3. Sec 22 T20S R37E Mer NMP SENE 1860FNL 660FEL       11. County or Parish, and State LEA COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         B Notice of Intent       Addize       Decpen         B Subsequent Report       Charge Plans       Plag and Abandon       Temporarily Abandon         B Subsequent Report       Charge Plans       Plag and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation Clearly state all periodic divertion previous all be filed only after all requirement, including recompletion or the acceleration water all experiment details, including setameted stating due of my proposed and completion and expensional duration theorem. If the oppreval and completion or the acceleration water all periodic more recompletion or the acceleration water all experiment due of the analytic statistic setameted statistic guest on a measure add periodic material and expensional duration theorem. If the oppreval and completion or the acceleration or the operation or resource shall be filed only after all requirement, including recompletion or the acceleration of the oppreval on a measure add periodic material and expension of the acceleration of the oppreval on a measure add periodic material and expension of the oppreval on a measure add periodic materia and expension of the acceleration of the acce	2. Name of Operator	Contact:	RHONDA ROGERS					
Sec 22 T2OS R37E Mer NMP SENE 1860FNL 660FEL       LEA COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF SUBMISSION         Image: Check and performed provide the complete	P. O. BOX 51810			ea code)				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: State of Submission       Image: Sta	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,			11. County or Parish,	and State		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Decpon       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporatily Abandon       Other         13. Describe Proposed or Completed Operation (clearly state all perineent details, including estimated starting due of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or accomplete horizontally give substaffee locations and measured and true series and approximate duration thereof. If the proposal or accompleted Operation (clearly state all perineent details, including estimated starting due of any proposed work and approximate duration thereof. If the proposal or accompleted final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed. And the operator has determined that be is ready all be filed only after all requirements, including reclamation, have been completed. State all be filed only after all requirements, including reclamation, have been completed. State all perineent state is a multiple or fole completion or the operation or Proceed/operations. And the operator has determined that be is ready. Jenn Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed. And the operator is State and corner.         ConcocoPhillips would like to plug back the Blinebr	Sec 22 T20S R37E Mer NMP	SENE 1860FNL 660FEL	4		LEA COUNTY,	NM		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Decpon       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporatily Abandon       Other         13. Describe Proposed or Completed Operation (clearly state all perineent details, including estimated starting due of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or accomplete horizontally give substaffee locations and measured and true series and approximate duration thereof. If the proposal or accompleted Operation (clearly state all perineent details, including estimated starting due of any proposed work and approximate duration thereof. If the proposal or accompleted final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed. And the operator has determined that be is ready all be filed only after all requirements, including reclamation, have been completed. State all be filed only after all requirements, including reclamation, have been completed. State all perineent state is a multiple or fole completion or the operation or Proceed/operations. And the operator has determined that be is ready. Jenn Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed. And the operator is State and corner.         ConcocoPhillips would like to plug back the Blinebr					<u> </u>			
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Notice of Intent     Alter Casing     Fracture Treat     Reclamation     Well Integrity     Casing Repair     Plug and Abandon     Temporarily Abandon     Convert to Injection     Plug and Abandon     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Convert and approximate duration thereof.     If the proposal is to depen directionally or recomplete horizontally, are subsurface locations and measured and the vertical depths of all pertinent matrices and zones.     Attach the doen durder which work will be performed or provide the Bond No.     Convert to Injection     Subsequent reports shall be field only affer all field with all 3d days     fallowing completion or the work will be performed or provide the Bond No.     Converting rectamation, have ben completed only affer all days     fallowing completion or the work will be performed or provide the Bond No.     Converting rectamation, have ben completed only affer all days     fallowing completion or the work will be performed or provide the Bond No.     Converting the Skaggs; Grayburg by perforating @ 3680'-3885' per attached procedures.     Attached is a C-102 for the Skaggs; Grayburg     Committed to AFMSS for processing by UNDA JIMENEZ on 100082014 ()     Name(Printed/Typed) RHONDA ROGERS     Title     Staff Regulation System     Electronic Submission     Date     Of/26/201     APPROVED     Infis SPACE FOR FEDERAL OR STATE OFFICE USE     Approved By     Title     FEB 25 205     pate     This SPACE FOR FEDERAL OR STATE OFFICE USE     Aprecond Sy	TYPE OF SUBMISSION		TY	PE OF ACTION				
After Casing       Practure Treat       Reclamation       Well Integrity         Bubsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarily Abandon         13 Describe Proposed or Completed Operation (Caraly state all perintent details, including estimated stating date of any proposed work and approximate duration thereof.       Temporarily Abandon         13 Describe Proposed or Completed Operation (Caraly state all perintent details, including estimated stating date of any proposed work and approximate duration thereof.       Temporarily Abandon         14 Describe Proposed or Completed Operation (Caraly state all perintent decisions and measured and frue vertical depth of all perintent advances and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed. Timal Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. The State of the Stages; Grayburg by perforating @ 3680-3885' per attached procedures. Attached is a C-102 for the Skaggs; Grayburg by perforating @ 3680-3885' per attached procedures.         14. Thereby certify that the foregoing is true and correct:       Electronic Submission #250919 verified by the BLM Well Information System For COMOCOPHILLIPS COMPANY, sent to the Hobbs Completion To LIKE Approved.         Subject TO LIKE Approved of this notice dase not warrant of meastrest and the subject regiou to the soluble	<b>R</b> Notice of Intent	Acidize	Deepen	D Produc	tion (Start/Resume)	□ Water Shut-Off		
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SUBJECT TO LIKE APPROVAL BY STATE         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #250919 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 ()         Name (Printed/Typed)       RHONDA ROGERS       Title       STAFF REGULATORY TECHNICIAN         Signature       (Electronic Submission)       Date       06/26/2014       APPROVED         Approved By_       Title       FEB 2.5 2015       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or errify that the applicant to colduce to perations thereon.       Office       BUREAU OF LAND MARGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and winfully to mak CAPIN SDAAD FIELD OF FIELE United	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi ConocoPhillips would like to pl Then recomplete the Skaggs;	k will be performed or provide i operations. If the operation res andonment Notices shall be file nal inspection.) lug back the Blinebry perf Grayburg by perforating @	he Bond No. on file with BI ults in a multiple completion d only after all requirements by setting a CIBP @ 56	M/BIA. Required su or recompletion in a , including reclamatic 600' & spot 35' cn	ibsequent reports shall be new interval, a Form 316 in, have been completed, nt. SEE ATT CONDITIONS	filed within 30 days 0-4 shall be filed once and the operator has ACHED FOR		
Electronic Submission #250919 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 ()         Name(Printed/Typed)       RHONDA ROGERS       Title       STAFF REGULATORY TECHNICIAN         Signature       (Electronic Submission)       Date       06/26/201       APPROVED         Approved By       Title       Title       FEB 2 5 2015       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or retrify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       BUREAU OF LAND MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to mak CARL SBAD FIELD OFFICE LID					SUBJECT			
Signature       (Electronic Submission)       Date       06/26/2014       APPROVED         THIS SPACE FOR FEDERAL OR STATE OF FICE USE         Approved By	14. Thereby certify that the foregoing is	Electronic Submission #2 For CONOCOP	HILLIPS COMPANY, se	nt to the Hobbs		12		
THIS SPACE FOR FEDERAL OR STATE OF FICE USE         Approved By	Name(Printed/Typed) RHONDA	ROGERS	Title S		DRY TECHNICIAN			
THIS SPACE FOR FEDERAL OR STATE OF FICE USE         Approved By	Signature (Electronic Si	ubmission)	Date OF	/26/2014	APPRON	/ED		
Approved By					<u>, ,,, , , ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,</u>			
Approved By	<u> </u>							
certify that the applicant holds legal or equitable title to those rights in the subject lease office BUREAU OF LAND MANAGEMENT			— <u> </u>					
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wil fully to make any Section Section 40 for the United	certify that the applicant holds legal or equi	itable title to those rights in the s	subject lease		REAL OF LAND MA	NAGEMENT		
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#### API #30-025-31178

The subject workover consists of re-completing to the Grayburg. This well is ideally placed to give the asset team a better indication of future Grayburg development in the same area. It is the intent of this job to re-complete to the Grayburg and increase total fluid production.

## WELL CATEGORY, BOP CLASS AND EXCEPTIONS

Well Category:OneBOP Class:Two (hydraulic required)

PROCEDURE

### NOTE: Prior to MI & RU of service unit, test the anchors.

- 1. MI & RU service unit.
- 2. POOH & LD rods & pump. ND well. NU BOP. POOH & LD tbg.
- 3. RIH w/ 3-1/2", 9.3#, N-80 WS & bit & scraper (7", 26#) to 6290. POOH.
- 4. Spot 35 ft. of cement on top of CIBP @ 6290 (If dump bailer is used, a tag of TOC is required).
- PU CIBP & PKR. RIH w/ WS & CIBP & PKR. Set CIBP @ 5600 (uppermost Blinebry perforation: 5610). Test CIBP @ 2500# surface prs. POOH w/ WS & PKR. Spot 35-ft. of cement on top of CIBP (If dump bailer is used, a tag of TOC is required).
- 6. TIH w/ open-ended WS. Fill hole w/ 10 bbl of 14.8 ppg mud up to 5306. Pull up hole. Mix & pump 25 sx of class C cement as a plug. Plug should be 154 ft. in length. POOH w/ WS. WOC.
- RIH w/ WS & CIBP. Set CIBP @ 4100
   Circ well w/ fresh water. (7", 26# well capacity: 157 bbl; 108 bbl w/ 3-1/2" WS)
   Close pipe-rams & test CIBP @ 8500# surface prs.
   POOH w/ WS.
- 8. RU perforating services.

Note:

If necessary, pull GR/CCL log from 3900-3000 NU lubricator w/ pack-off. Test @ 500#.

Perforate following intervals (3-3/8" SLB Power Jet HMX, 22.7 gm., EHD: 0.36"):

top	btm	Feet	SPF	Shots
3680	3695	15	2	30
3732	3738	6	2	12
3750	3755	5	2	10
3790	3795	5	2	10
3818	3823	5	2	10
3828	3838	10	2	20
3850	3885	<u>35</u>	2	<u>70</u>

81 162

RD perforating services.

- a. RIH w/ 3-1/2" WS w/ PKR to lowermost perforation @ 3885.
- b. Spot 1000 gal 15% NE Fe HCI (23.8 bbl acid followed by 24.0 bbl water)
- c. Pull 20 stands. Set PKR @ approximately 2600 (acid column: 3263-3885)
- d. Displace acid w/ 35 bbl water
  - (11 bbl over-flush; equivalent to approximately 3 x AIR: 3 BPM @ 3000#) Record ISIP, SITP(5 min), SITP(10 min) & SITP(15 min)
- e.
- Re-set PKR @ 3630. Test 3-1/2" x 7", 26# annulus & PKR @ 500#. f.
- ND BOP g.
- NU frac stack h.
  - btm: 7-1/16" 5K psi manual frac valve
    - 7-1/16" 5K psi hydraulic frac valve
  - top: 5K psi "goathead" w/: full-bore opening

2: 4" side connections

**RD** well service

10. Prior to frac date, spot 8 clean 500 bbl frac tanks.

Load tanks w/ fresh water. Water to be biocide-treated by frac-service provider.

Estimated water requirements:

Stage	Water: bbl			
	Pre-Frac	Frac	Total	
1	<u>166</u>	<u>2152</u>	<u>2318</u>	
	166	2152	2318	

The well work will require the following acid volumes:

Stage	15% NE Fe HCI: gal			
	Spot	Job	Total	
1		3402	3402	
		3402	3402	

#### Stage: Grayburg

Set treating line pop-off:8500#. 11. RU HES.

Set pump trips:	8000#
Test surface lines:	9000#.

Acidize 3680-3885 (81 perforations) w/ 81.bbl (3402 gal) 15% NE Fe HCl w/ 324 (1.1 sg) ball sealers:

20 bbl freshwater. Obtain pump-in rate: 15 BPM Pump

20.5 bbl 15% HCl. Pump

40-bbl 15% HCI. Drop 324 bs evenly spaced (8 bs/bbl) Pump-

Pump 20.5 bbl 15% HCI

146 bbl fresh water (overflush w/ 45 bbl, equivalent to 3 x BPM treating rate) Pump (csg capacity: 140.8 bbl top perf; 148.7 bbl btm perf)

Anticipated treating rate: 15 BPM @ 4250# If ball-out occurs (5250#: 1000# over treating prs), SD. Surge perfs 3 times.

Frac 3680-3885 down 3-1/2", 9.3#, N-80 Anticipated treating rate: 30 BPM @ 6000#: RD & release HES. SION.

- 12. Open well and flow back until dead.
- 13. RU well service unit. ND frac stack. NU BOP.
- 14. POOH & LD 3-1/2", 9.3#, N-80 WS & PKR.
- 15. Pick-up & RIH w/ 4-3/4" bit, 6: 4-1/8" DC & 2-7/8", 6.5#, J-55 tbg. .

Clean out wellbore to 4100.

16. Downhole equip as per attached.

	Depth (RKB): ft		
	(KB - GL: 13 ft.)		
Tubing:	top	<u>btm</u>	
2-7/8", 6.5#, J-55	surface	3550	
TAC (2-7/8" x 7", 26#)	3600	3603	
2-7/8", 6.5#, J-55	3603	3900	
SN	3900	3900	
2-7/8", 6.5#, J-55 Tbg Sub	3900	3905	
Desander	3905	3925	
2-7/8" Fiberglass Mud Joint	3925	3955	
2-7/8" HF Purge Valve	3955	3956	
Note:			
upr perf 3680			
btm perf 3885			
CIBP @ 4100			

Rods:	Ftg
1" Norris D90	1450
7/8" Norris D90	2100
1-1/2" Flexbar C SB	350
Pump: 2" x 30' Insert	3900

17. Surface equip w/ 640-305-144 unit from Hobbs Yard. Operate at 8.3 SPM w/ 144" stroke.

Estimated RodStar-based production capacity: 455 BPD @ 85% pump efficiency

Loading: %		
Gearbox	87	
Structure	68	
Rods	82	

ROL	75
MPRL/PPRL	25

18. Place well on test.

	Internal Yield (Burst): psi		Internal Diameter: in.		Capacity	
	100%	80%	Nom.	Drift	gal/ft	bbl/ft
2-7/8", 6.5#, J-55	7260	5808	2.441	2.347	0.2431	0.0058
7", 26#, K-55	4980	3984	6.276	6.151	1.6070	0.0383
		·	·			
2-7/8" x 7", 26#	•				1.2698	0.0302

## **Conditions of Approval**

# ConocoPhillips company SEMU BTD - 123, API 3002531178 T20S-R37E, Sec 22, 1860FNL & 660FEL February 25, 2015

- Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15. Exceptions to these restrictions may be granted by BLM's Johnny Chopp
   <jchopp@blm.gov> 575.234.2227 or Bob Ballard <br/><br/>ballard@blm.gov> 575.234.5973.
- 2. Before casing or a liner is added, replaced, or repaired prior BLM approval of the design is required. Use notice of intent Form 3160-5.
- 3. Subject to like approval by the New Mexico Oil Conservation Division.
- 4. Surface disturbance beyond the existing pad must have prior approval.
- 5. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
- 6. Functional  $H_2S$  monitoring equipment shall be on location.
- 7. 3000 (3M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
- 8. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
- 9. This procedure is subject to the next three numbered paragraphs.
- 10. Mix cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft from the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at <u>5600 in 7" casing would require a min of 35sx</u>. A 25sx plug in 5 <sup>1</sup>/<sub>2</sub>" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
- Class H > 7500ft & C < 7500ft) cement plugs(s) will be necessary. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is recommended. Formation isolation plugs of Class "C" to be mixed 14.8#/gal, 1.32 ft<sup>3</sup>/sx, 6.3gal/sx water and "H" to be mixed 16.4#/gal, 1.06ft<sup>3</sup>/sx, 4.3gal/sx water.

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- 12. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
- 13. Provide BLM with an electronic copy (Adobe Acrobat Document) cement bond log record from 4900 or below to top of cement taken with 0psig casing pressure. Records indicate a CBL was taken 01/1992. That CBL may be attached to a <u>pswartz@blm.gov</u> email. The CFO BLM on call engineer may be reached at 575-706-2779.
- 14. Set a 35sx minimum cement plug on the CIBP to be set at 5600.
- 15. A 7" DV Tool of unreported depth was used to circulate cement during drilling of this well. Plug back requirements require a minimum cement plug to cover from 50' below the plug to 50' above the plug. The CBL should spot the DV Tool Depth. Should the DV Tool to be below the proposed perforations of 3680-885 that DV Tool plug is to be set.
- 16. After setting the top plug and before perforating, perform a charted casing integrity test of 350psig minimum. Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. Verify all annular casing vents are plumbed to the surface and open during this pressure test. Submit a copy of the CIT chart relating the dated daily wellbore activities in the subsequent Sundry Form 3160-5.
- 17. File intermediate **subsequent sundry** Form 3160-**5** within 30 days of any interrupted workover procedures and a complete workover subsequent sundry. File the subsequent sundry for the frac separately if it is delayed as much as 20 days.
- 18. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.
- 19. Workover approval is good for 90 days (completion to be within 90 days of approval).
- 20. An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in **paying quantities** or of service use.
- 21. Submit evidence to support your determination that the well has been returned to active "beneficial use" for BLM approval on the Sundry Notice Form 3160-5 (the original and 3 copies) before 08/20/2015.
- 22. Should "beneficial use" not be achieved submit for BLM approval a plan for plug and abandonment.

PRS 02252015