	Form C-103
District I – (575) 393-6161 Linear Resource	Revised July 18, 2013
Office District I – (575) 393-6161 HOBBSOCTE nergy, Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88811AR 0 2 2015 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr	30-025-40518
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, RECEIVED 87505	6. State Oil & Gas Lease No. VB-1220
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Tangerine BRT State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	1H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Featherstone; Bone Spring
	T cumerstone, Bone spring
4. Well Location Linit Letter A : 100 feet from the North line and	660 foot from the Foot line
Unit Letter A : 100 feet from the North line and Unit Letter P 330 feet from the South line and	660 feet from the East line
Section 27 Township 20S Range 35E	
11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
3667'GR	
12. Check Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	_
	E DRILLING OPNS. 🗌 – P AND A 💮 🗌
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	MENT JOB
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CLOSED-LOOP SYSTEM	windang j
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