

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**HOBSOCD**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**MAR 02 2015**

5. Lease Serial No.  
NMNM86149

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

**RECEIVED**

Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
RED TANK 26 FEDERAL 10H

2. Name of Operator  
OXY USA INCORPORATED  
Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-025-41127-00-X1

3a. Address  
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)  
Ph: 432.685.5717  
Fx: 432.685.5742

10. Field and Pool, or Exploratory  
RED TANK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T22S R32E NENW 350FNL 2195FWL  
32.368916 N Lat, 103.646405 W Lon

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 8/23/14, drill to 1044' 8/24/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1044' pump 30BFW spacer w/ red dye, then cmt w/ 300sx (89bbl) PPC thixotropic w/ additives 14.2ppg 1.66 yield followed by 470sx (145bbl) PPC w/ additives 13.85ppg 1.73 yield followed by 300sx PPC w/ additives 14.8ppg 1.34 yield, circ 546sx (165bbl) cmt to surface. 8/25/14, RU BOP, test @ 250# low 5000# high. Test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 990', drill new formation to 1054', perform FIT test to EMW=14.0ppg, 228psi held for 10min bled back to 213#, EMW 13.8ppg. Contact Paul Flowers-BLM approved test and to continue drilling.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #258873 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by ED FERNANDEZ on 08/29/2014 (14EF0090SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/28/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

EDWARD FERNANDEZ  
Title PETROLEUM ENGINEER

Date 08/29/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**MAR 04 2015**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

MAR 02 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No.  
NMNM86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RED TANK 26 FEDERAL 10H
2. Name of Operator OXY USA INC. Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		9. API Well No. 30-025-41127
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory RED TANK BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 26 T22S R32E NENW 350FNL 2195FWL 32.368916 N Lat, 103.646405 W Lon		11. County or Parish, and State  LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/27/14 Drill 10-5/8" hole to 4850' 8/30/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 4840'. DVT @ 1159', ACP @ 1162'. Pump 20BFW spacer w/ red dye, then cmt w/ 1120sx (370bbl) PPC w/ additives 12.9ppg 1.85 yield followed by 350sx (82bbl) PPC w/ additives 14.8ppg 1.33 yield, no cmt to surface. Open DVT, circ, pump 10BFW spacer w/ red dye, then cmt w/ 150sx (55bbl) PPC w/ additives 12.4ppg 2.07 yield followed by 150sx (36bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 84sx (31bbl) cmt to surface, WOC. Install pack off mandrell, test to 5400#, tested good. 9/2/14, RIH & tag cmt @ 1150', test csg to 2750# for 30 min, test passed. Drill out cement and DVT, tag cmt @ 4767', test csg to 2750', test passed. Drill new formation to 4860', perform FIT test to EMW=10.5ppg, 400psi good test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #263697 verified by the BLM Well Information System  
For OXY USA INC., sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 09/15/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**HOBBSOC**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 09 2014

**RECEIVED**  
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. RED TANK 26 FEDERAL 10H
2. Name of Operator OXY USA INC. Contact: DAVID STEWART E-Mail: david_stewart@oxy.com	9. API Well No. 30-025-41127
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	10. Field and Pool, or Exploratory RED TANK BONE SPRING
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R32E NENW 350FNL 2195FWL 32.368916 N Lat, 103.646405 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/2/14 Drill 7-7/8" hole to 14630'M 9846"V. RIH & set 5-1/2" 20# P-110 DXQ csg @ 14493', DVT @ 4849', ECP @ 4852', hit tight spot from 14310-14490', decision made to set csg @ 14493'. Pump 60bbl FW spacer then cmt w/ 850sx (543bbl) PPC w/ additives @ 9.7ppg 3.596 yield followed by 830sx (243bbl) PPH w/ additives @ 13.2ppg 1.66 yield, circ 33sx (22bbl) cmt to surface, drop DVT cancellation plug. ND BOP, install wellhead, test to 5000# for 15min, tested good. RD Rel Rig 9/18/14.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #266188 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 09/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.