Submit I Copy To Appropriate District Office	State of New Mex	ico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42042 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV ~ (505) 476-3460	00 Rio Brazos Rd., Aztec, NM 87410 Strict IV = (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o, state on a sus zeuse ivo.
87505	CES AND DEPORTS ON WELLS		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NBR 7 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 44	
2. Name of Operator			9. OGRID Number
DXY USA INC.			16676
3. Address of Operator P.O. Box 50050 Midland, Tx 79710			10. Pool name or Wildcat Red Tank; Bune Spring, East
4. Well Location Unit Letter B: 370 feet from the North line and 7250 feet from the East line			
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Section Section Range 33C NMPM County LA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RKB, RI, GR, etc.)			
The state of the s	4	- 	The state of the s
12. Check A	Appropriate Box to Indicate Nat	ture of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		0	1 6100
OTHER:			lehin 6
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
RU CTU 11/27/14, RIH & Tag PI	BTD @ 15057', pressure test csg t	o 10000#. good	test. RIH & perf @ 14970-14767, 14671-
17478, 14381-14188, 14092-13899, 13802-13609, 13513-13320, 13223-13030, 12934-12741, 12644-12451, 12355-			
·			
12162, 12065-11872, 11776-11583, 11486-11293, 11197-11004, 10907-10714, 10618-10425' Total 535 holes. Frac in			
- 16 stages w/ 239316g Slick Water + 50718g 15% HCl acid + 2123584g 15# BXL w/ 3680900# sand, RD C&J Energy			
Services. RIH & clean out well, tag up @ PBTD @ 15057', POOH, RIH with 2-7/8" tbg & pkr & set @ 9230'. Flow to clean			
up and test well for potential.			
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Spud Date: 101214	Rig Release Date	ः । ॥।।०।।५	
I hereby certify that the information	above is true and complete to the best	of my knowledge	e and belief.
		or my knowledge	
2/24/15			
SIGNATURE TITLE REGULATION WHOMAN DATE TO 105 TO 10			
Type or print name Jana Mendida E-mail address; jandyn_mendiola@oxy.com PHONE: 432-685-5936			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 07/07/15			
Conditions of Approval (if any):			
	-		