

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1100

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Alamogordo, NM 88310

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42154	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Brown Bear 36 State	
8. Well Number 502H	
9. OGRID Number 7377	
10. Pool name or Wildcat WC-025 G-09 S253335K; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3335' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/15 TD @ 15614' MD
2/22/15 Ran 381 jts 5-1/2", 20#, HCP110 NSCC casing set at 15614'.
Cemented lead w/ 325 sx LUCEM cement, 10.8 ppg, 3.02 CFS yield;
middle w/ 300 sx 50/50 POZ H, 11.9 ppg, 2.41 CFS yield;
tail w/ 1250 sx 25/75 POZ H, 14.4 ppg, 1.43 CFS yield.
Pressured casing to 3050 psi to rupture cementing plug. Estimated TOC is 2900'.
2/23/15 Rig released.

Spud Date:

2/8/15

Rig Release Date:

2/23/15

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

02/23/2015

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/03/15

Conditions of Approval (if any):

MAR 04 2015