Office	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM (SUBBSOCE)  District II – (575) 748-1283	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	CONSERVATION DIVISION	30-025-42157 /
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 MAR 0 2 2013 L	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM.		
SUNDRY NOTICES AND R		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P PROPOSALS.)		Lomas Rojas 26 State Com
	Other Water Injection	8. Well Number 502H
2. Name of Operator EOG Resources, Inc.	•	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79	702	10. Pool name or Wildcat Red Hills; Lower Bone Spring
4. Well Location P 330	South , 90	5 East
Unit Letter	eet from the line and	feet from theline
Section	ion (Show whether DR, RKB, RT, GR, etc.	
	3329' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	ITO SUB	SEQUENT REPORT OF:
	DABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	<u> </u>	<del>-</del>
PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	COMPL CASING/CEMEN	T JOB 🔳
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	ons. (Clearly state all pertinent details, an JLE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date
proposed completion or recompletion.	JEE 13.13.7.14 NIMAC. For Multiple Co	impletions. Attach wendore diagram of
2/09/15 Spug 17-1/2" hole.		
2/09/15 Spag 17-1/2 Hole.	V55.0T0	
2/10/15 Ran 25 jts; 13-3/8", 54.5#, J	i55 STC casing set at 1108'.	200 sy Class C 14.8 ppg 1.35 CFS vield
2/10/15 Ran 25 jts; 13-3/8", 54.5#, J	ss C, 13.5 ppg, 1.76 CFS yield; tail w/	200 sx Class C, 14.8 ppg, 1.35 CFS yield.
2/10/15_Ran 25 jts 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f	ss C, 13.5 ppg, 1.76 CFS yield; tail w/ t to surface. WOC 33 hrs. or 30 minutes. Test good.	200 sx Class C, 14.8 ppg, 1.35 CFS yield.
2/10/15_Ran 25 jts 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" ho	ss C, 13.5 ppg, 1.76 CFS yield; tail w/ t to surface. WOC 33 hrs. or 30 minutes. Test good. ole.	
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2/10/15_Ran 25 jts 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" ho 2/15/15 Ran 115 jts 9-5/8", 40#, (24 Cement lead w/ 975 sx Cla tail w/ 350 sx Class C, 14.8 2/16/15 Tested casing to 1500 psi f	ss C, 13.5 ppg, 1.76 CFS yield; tail w/t to surface. WOC 33 hrs. or 30 minutes. Test good. ole.  I) L80 & (91) J55 LTC casing set at 49 ss C, 12.7 ppg, 2.3 CFS yield; ppg, 1.33 CFS yield. Circulated 200 or 30 minutes. Test good.	bbls cement to surface. WOC 8 hrs.
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2/10/15 Ran 25 jts 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" ho 2/15/15 Ran 115 jts 9-5/8", 40#, (24 Cement lead w/ 975 sx Cla tail w/ 350 sx Class C, 14.8 2/16/15 Tested casing to 1500 psi f Resumed drilling 8-3/4" hol	ss C, 13.5 ppg, 1.76 CFS yield; tail w/t to surface. WOC 33 hrs. or 30 minutes. Test good. ole. l) L80 & (91) J55 LTC casing set at 49 ss C, 12.7 ppg, 2.3 CFS yield; ppg, 1.33 CFS yield. Circulated 200 or 30 minutes. Test good. e.  Rig Release Date:  Rig Release Date:    CSNG	bbls cement to surface. WOC 8 hrs.  TTING  P&A R  CHG Loc  CHG Loc
2/10/15 Ran 25 jts; 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" hd 2/15/15 Ran 115 jts 9-5/8", 40#, (24 Cement lead w/ 975 sx Cla tail w/ 350 sx Class C, 14.8 2/16/15 Tested casing to 1500 psi f Resumed drilling 8-3/4" hol	ss C, 13.5 ppg, 1.76 CFS yield; tail w/t to surface. WOC 33 hrs. or 30 minutes. Test good. ole. l) L80 & (91) J55 LTC casing set at 49 ss C, 12.7 ppg, 2.3 CFS yield; ppg, 1.33 CFS yield. Circulated 200 or 30 minutes. Test good. e.  Rig Release Date:  Rig Release Date:    CSNG	bbls cement to surface. WOC 8 hrs.  TTING  INT to PA  P&A R  MP  CHG Loc
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2/10/15 Ran 25 jts; 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" ho 2/15/15 Ran 115 jts 9-5/8", 40#, (24 Cement lead w/ 975 sx Cla tail w/ 350 sx Class C, 14.8 2/16/15 Tested casing to 1500 psi f Resumed drilling 8-3/4" hol  Spud Date: 02/09/2015  I hereby certify that the information above is true	ss C, 13.5 ppg, 1.76 CFS yield; tail w/ t to surface. WOC 33 hrs. or 30 minutes. Test good. ole. 1) L80 & (91) J55 LTC casing set at 49 ss C, 12.7 ppg, 2.3 CFS yield; ppg, 1.33 CFS yield. Circulated 200 or 30 minutes. Test good. e.  Rig Release Date:  Rig Release Date:  Rig Release Date:  Regulatory Apalysis	bbls cement to surface. WOC 8 hrs.  TTING  INT to PA  P&A R  CHG Loc  RBDMS  02/23/2015
2/10/15_Ran 25 jts: 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" ho 2/15/15 Ran 115 jts 9-5/8", 40#, (24 Cement lead w/ 975 sx Cla tail w/ 350 sx Class C, 14.8 2/16/15 Tested casing to 1500 psi f Resumed drilling 8-3/4" hol  Spud Date: 02/09/2015  I hereby certify that the information above is true  SIGNATURE  Stan Wacner	ss C, 13.5 ppg, 1.76 CFS yield; tail w/ t to surface. WOC 33 hrs. or 30 minutes. Test good. ole. 1) L80 & (91) J55 LTC casing set at 49 ss C, 12.7 ppg, 2.3 CFS yield; ppg, 1.33 CFS yield. Circulated 200 or 30 minutes. Test good. e.  Rig Release Date:  Rig Rele	bbls cement to surface. WOC 8 hrs.  TTING INT to PA P&A R  CHG Loc  BRDMS DATE  DATE  PHONE: 432-686-3689
2/10/15_Ran 25 jts; 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" ho 2/15/15 Ran 115 jts 9-5/8", 40#, (24 Cement lead w/ 975 sx Cla tail w/ 350 sx Class C, 14.8 2/16/15 Tested casing to 1500 psi f Resumed drilling 8-3/4" hol  Spud Date: 02/09/2015  I hereby certify that the information above is true  SIGNATURE Stan Wagner Type or print name For State Use Only	ss C, 13.5 ppg, 1.76 CFS yield; tail w/ t to surface. WOC 33 hrs. or 30 minutes. Test good. ole. l) L80 & (91) J55 LTC casing set at 49 ss C, 12.7 ppg, 2.3 CFS yield; ppg, 1.33 CFS yield. Circulated 200 or 30 minutes. Test good. e.  Rig Release Date:  Rig Release Date:  Rig Release Date:  Regulatory Analys  E-mail address:  Petroleum Engin	bbls cement to surface. WOC 8 hrs.  TTING  INT to PA  P&A R  CHG Loc  RBDMS  DATE  DATE  PHONE:  432-686-3689
2/10/15_Ran 25 jts 13-3/8", 54.5#, J Cement lead w/ 850 sx Cla Circulated 160 bbls cement 2/11/15 Tested casing to 1500 psi f Resumed drilling 12-1/4" ho 2/15/15 Ran 115 jts 9-5/8", 40#, (24 Cement lead w/ 975 sx Cla tail w/ 350 sx Class C, 14.8 2/16/15 Tested casing to 1500 psi f Resumed drilling 8-3/4" hol  Spud Date:  02/09/2015  I hereby certify that the information above is true  SIGNATURE  Stan Wagner  Type or print name	ss C, 13.5 ppg, 1.76 CFS yield; tail w/ t to surface. WOC 33 hrs. or 30 minutes. Test good. ole. 1) L80 & (91) J55 LTC casing set at 49 ss C, 12.7 ppg, 2.3 CFS yield; ppg, 1.33 CFS yield. Circulated 200 or 30 minutes. Test good. e.  Rig Release Date:  Rig Rele	bbls cement to surface. WOC 8 hrs.  TTING INT to PA P&A R  CHG Loc  BBDMS DATE  DATE  PHONE: 432-686-3689