

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01486
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS STREET, STE. 5100, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>694</u> feet from the <u>W</u> line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number <u>037</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4123' GR		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG - SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	RU & Identify Mechanical Issue ☒	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to a failed MIT, LINN Operating, Inc. respectfully requests to rig up on the mentioned well to identify the source of pressure loss. A copy of the current wellbore diagram is attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Reg. Compl. Spec. 2 DATE 3/2/15

Type or print name Alex Bolanos E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/4/2015

Conditions of Approval (if any):

MAR 05 2015



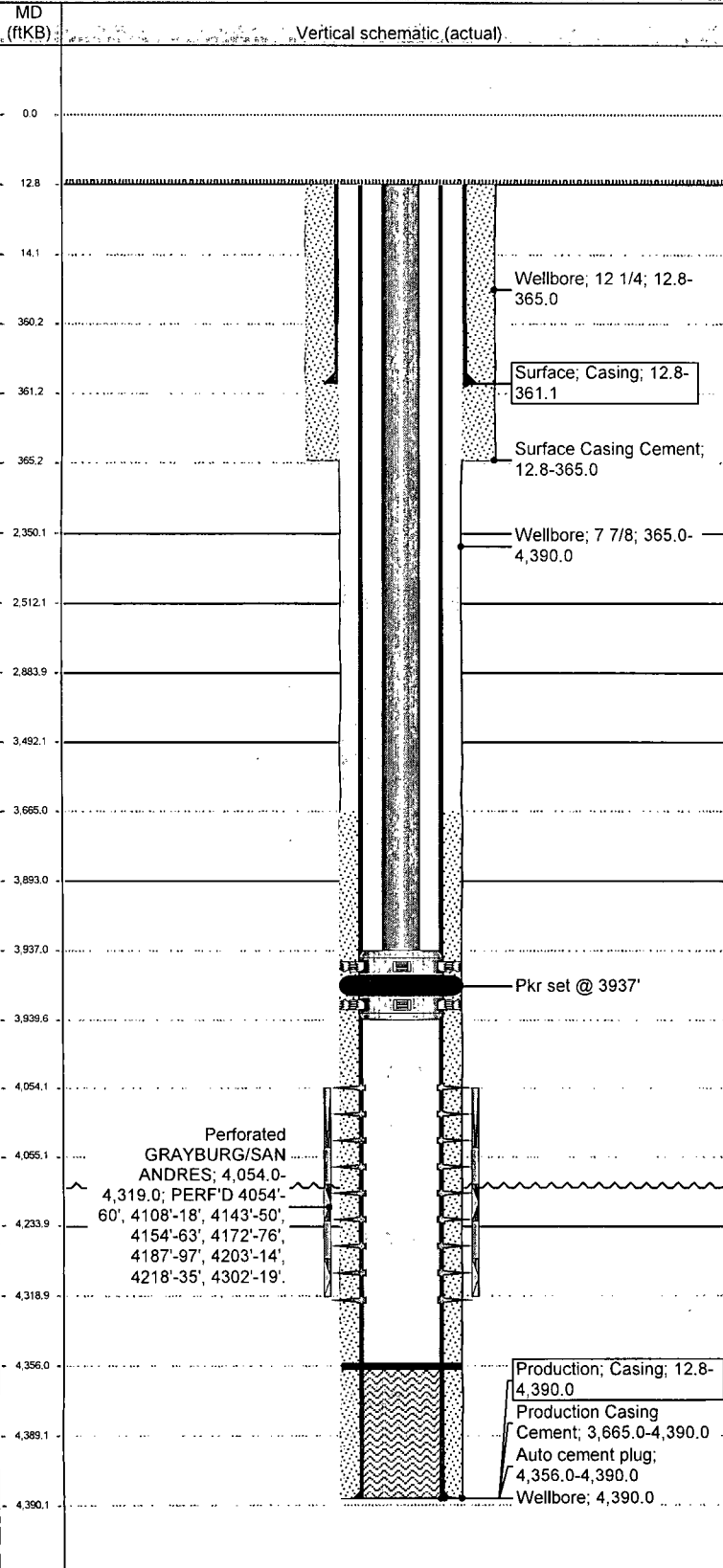
NM Regulatory Schematic

Well Name: CAPROCK MALJAMAR UNIT 037

API/UWI 3002501486	Field Name PBNM - PB - CAPROCK MALJAMAR	County Lea	State/Prov NM	Section 19	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,123.40	Orig KB Elev (ft) 4,136.20	KB-Grd (ft) 12.80	Initial Spud Date 8/7/1958	Rig Release Date 8/21/1958	TD Date 8/21/1958	Latitude (°) 32° 49' 31.188" N	Longitude (°) 103° 42' 30.492" W	Operated? Yes

Original Hole, 3/2/2015-10:11:59 AM

Original Hole Data



Wellbores						
North-South Distance (ft)		NS Flag		East-West Distance (ft)		EW Flag
660.0		FNL		694.0		FWL
Casing Strings						
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (l...	String Grade	Run Date
Surface	361.1	8 5/8	8.097	24.00	J-55	8/7/1958
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (l...	String Grade	Run Date
Production	4,390.0	5 1/2	5.012	14.00	J-55	8/21/1958
Cement Stages						
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
No	Surface Casing Cement	12.8	365.0	Returns to Surface	CMT W/175 SX REGULAR W/2% CACL. CIRC'D 20 SX TO PIT.	
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
No	Production Casing Cement	3,665.0	4,390.0	Temp Log	CMT W/100 SX INCOR NEAT AND 500 GAL DOWELL CEALMENT. TOC @ 3665' (temp survey).	
Tubing Components						
Prop Run?	Item Description		OD (in)	ID (in)	Wt (lb/ft)	Length (ft)
No	PLASTIC COATED TBG		2			3,985.20
Prop Run?	Item Description		OD (in)	ID (in)	Wt (lb/ft)	Length (ft)
No	BAKER MODEL A TENSION PKR		5			5.00
Prop Run?	Item Description		OD (in)	ID (in)	Wt (lb/ft)	Length (ft)
	Tubing		2 3/8	1.995	4.60	3,937.00
Prop Run?	Item Description		OD (in)	ID (in)	Wt (lb/ft)	Length (ft)
	Elder AD-1 Plastic Coated Packer		5 1/2			2.75
Formations						
Formation	Final Top...	Final Btm...	Comment			
B. SALT	2,350.0					
Formation	Final Top...	Final Btm...	Comment			
YATES	2,512.0	2,884.0				
Formation	Final Top...	Final Btm...	Comment			
7 RIVERS	2,884.0	3,492.0				
Formation	Final Top...	Final Btm...	Comment			
QUEEN	3,492.0	3,893.0				
Formation	Final Top...	Final Btm...	Comment			
GRAYBURG	3,893.0	4,234.0	ACTIVE: INJECTION INTERVAL			
Formation	Final Top...	Final Btm...	Comment			
SAN ANDRES	4,234.0		ACTIVE: INJECTION INTERVAL			
General Notes						
Date	Type 1	Type 2	Comment			
8/24/1958			ORIGINAL COMPLETION. COMPLETED GRAYBURG/SAN ANDRES.			
Date	Type 1	Type 2	Comment			
1/30/1964			CONVERT TO WATER INPUT. KILLED WELL W/100 BBLS OF WATER.			
Date	Type 1	Type 2	Comment			
2/19/1979			BRADENHEAD PRESSURE SURVEY. NO PRESSURE.			
Date	Type 1	Type 2	Comment			
5/8/1995	OCD ORDER	WFX-670	Injection Interval 4055'-4320', Pkr @ 3955'			
Date	Type 1	Type 2	Comment			
12/29/1995	OCD ORDER	IPI	MASIP 1910 psig			
Date	Type 1	Type 2	Comment			
5/16/2000	OCD ORDER	IPI	MASIP 2810 psig			
Date	Type 1	Type 2	Comment			
3/12/2013			MIT-OCD-BRADENHEAD TEST. NOT WITNESSED. PASSED.			