

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27936 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Hal J. Rasmussen Operating, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N French Drive, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Amoco Stone ✓
4. Well Location Unit Letter <u>G</u> : <u>1500</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line ✓ Section <u>22</u> Township <u>15S</u> Range <u>38E</u> NMPM County		8. Well Number 001 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Medicine Rock Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD -- INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ INT to PA _____ P&A NR <u>TA</u> P&A R _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/4/2015
Conditions of Approval (if any):

MAR 05 2015

Amoco Stone #1 Plugging Report

- 2/10/2015 Move in rigged up. Moved equipment to location. Unflanged wellhead and installed annular BOP. Pumped 40 bbls water down casing.
- 2/11/2015 Rigged up REDA cable spooler and POOH with 267 jts of 2 7/8" tubing. Laid down 3 pumps, intake, motor seal, and motor. Spooled approximately 8680' of cable onto reel and set reel off to the side of location.
- 2/12/2015 Picked up scrapper and RIH with tubing from the derrick. Picked up 8 joints of work string and tagged liner at 8930'. POOH with scrapper. Picked up 121 joints of 2 3/8" workstring switched over to 2 7/8" tools and started running 2 7/8" tubing out of the derrick. SION.
- 2/13/2015 Finished RIH with tubing to 12570'. Established circulation from 12570'. Mixed 35 sx of class H and spotted at the end of the tubing. WOC. No tag. Mixed another 35 sx class H and spotted at the end of tubing. POOH and shut down for the weekend.
- 2/16/2015 RIH to tag. No tag at 12570'. Established circulation and spotted 25 sx class H cement at 12570' mixed with drilling paper. WOC and tagged at 12533'. Spotted another 25 sx class H cement at 12533'. Did not tag. Estimated TOC @ 12085'. POOH to 9200' and spotted 30 sx class H cement. POOH and SION.
- 2/17/2015 RIH and tagged at 8895'. POOH with tubing. Laid down 2 3/8" workstring. Perforated at 7500'. Picked up packer and started in hole to squeeze perfs. Packer sat down at 4698'. Pulled 1 stand and SION.
- 2/18/2015 Set packer @ 4615'. Pumped down tubing to see if perfs at 7500' would take fluid. Pressured up to 750# and held. Released packer and POOH. Run in hole open ended and spotted 25 sx cement across perfs from 7550'. POOH and laid down 112 jts of 2 7/8" tubing. Rigged up wireline. RIH and tagged cement at 7316'. Perforated at 4935'. RIH with packer and left unset. SION.
- 2/19/2015 Set packer @ 4615'. Pumped down tubing to see if perfs at 7500' would take fluid. Pressured up to 750# and held. Released packer and POOH. Run in hole open ended and spotted 25 sx cement across perfs from 7550'. POOH and laid down 112 jts of 2 7/8" tubing. Rigged up wireline. RIH and tagged cement at 7316'. Perforated at 4935'. RIH with packer and left unset. SION.
- 2/20/2015 Cut 5 1/2" casing @ 3840'. Laid down 102 Joints and two partial joints. Reinstalled wellhead and prepared to RIH with tubing.
- 2/24/2015 Installed manual BOP. RIH to 3900' and spotted 50 sx cement inside 5 1/2" casing stub. WOC and tagged at 3705'. OCD approved as bottom salt plug. POOH to 2250' and spotted 40 sx cement. POOH to 423' and spotted 85 sx cement. POOH and SION. Did not start rig time until after first tag at 3705'.
- 2/26/2015 RIH and tagged cement at 132'. Circulated cement to surface from 65'. Took 40 sx to circulate. Rigged down. Cut off wellhead. Cement was to surface inside 13 3/8" casing. There was no 9 5/8" casing at the surface. Installed marker and cut off anchors.