

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56263
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: CRISTEN BURDELL E-Mail: cburdell@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918-560-7038	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T19S R34E SESE 150FSL 750FEL 32.372794 N Lat, 103.333265 W Lon		8. Well Name and No. CORDONIZ 28 FED COM 4H
		9. API Well No. 30-025-41834-00-X1
		10. Field and Pool, or Exploratory QUAIL RIDGE
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED 3160-5 12-12-14 To Correct Intermediate Casing Cement

DRILLING:

7-7-14 spud well

7-8-14 TD 17 1/2" surface hole @ 1771'.

7-8 - 7-9-14 Ran 13 3/8", 48#, J55 casing to 1771'.

7-9-14 Mix & pump cmt: 1290 sxs of ExtendaCem -C, 13.5 ppg, 1.72 yld. Tail cmt: 360 sxs of Halcem C cmt, 14.8 ppg, 1.347 yld. Circ 718 sxs of cmt to surface. WOC 24+ hrs.

14. I hereby certify that the foregoing is true and correct.		ACCEPTED FOR RECORD	
<p align="center">Electronic Submission #285707 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LU0505SE)</p>			
Name (Printed/Typed) CRISTEN BURDELL	Title REGULATORY	FEB 12 2015	
Signature (Electronic Submission)	Date 12/18/2014	THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAP 06 2015

Additional data for EC transaction #285707 that would not fit on the form

32. Additional remarks, continued

7-11-14 Test casing to 1500 psi for 30 min, ok.

7-14-14 TD 12 1/4" hole at 5605'.

7-14 - 7-15-14 Ran 9 5/8" 40# N80 LT&C casing to 5605'. DV tool at 3504.

7-15 - 7-16-14 Mix & pump 1st stage: lead: 580 sxs of EconoCem HLC cmt, 12.9 ppg, 1.88 yld; tail: 320 sxs HalCem C cmt, 14.8 ppg, 1.33 yld. Circ 579 sxs to surface. WOC 4 hrs. Open DV tool. Drop dart. 2nd stage: lead: 1960 sxs econocem HLC cmt 12.9 ppg, 1.8 yld, circ. 209 sxs to surface.

7-18-14 Test casing to 1500 psi for 30 min, good test.

7-29-14 TD well @ 15386'

7-31-14 Ran 5 1/2", 17#, P-110, BT&C to 15386'.

8-1-14 Mix & pump lead cmt: 1150 sxs of Tuned Light cmt, 10.8 ppg, 2.78 yld. Tail cmt: 1525 sxs of VersaCem H cmt, 14.5 ppg, 1.22 yld. Circ 424 sxs to surface. WOC.

8-2-14 Rig Released.

COMPLETION:

8-10-14 Test csg. to 8500 # for 30 min. Ok.

9-3 - 9-5-14 Perf Bone Spring @ 10880-15355'. 384 Holes. Frac w/ 1,774,928 gals fluid; 2,681,893 # sand.

9-6-14 Drill out plugs & CO to PBTD at 15371. Flow back well.

10-15-14 RIH w/ 2 3/8" tbg & pump & set @ 10367'. Set @ 10248'. Turn well to production.