

HOBSOCD

Form 3160-5 (April 2004) MAR 02 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

RECEIVED

DUPLICATION NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator Nadel and Gussman HEYCO, LLC.
3a. Address PO BOX 1936 ~ ROSWELL NM 88202-1936
3b. Phone No. (include area code) 575.623.6601
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 2310' FEL, Sec. 1 SWSE, T18S, R32E

5. Lease Serial No. NMNM63365
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. EWT & Tank Federal
8. Well Name and No. EWT 1 Federal #1
9. API Well No. 3002530146
10. Field and Pool, or Exploratory Area Young; Bone Spring North
11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, and various actions like Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator on the above referenced well.

Harvey E. Yates Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

BLM Bond No. NMB000317
Harvey E. Yates Company
P.O. Box 1933
Roswell, NM 88202-1933

Change of Operator EFFECTIVE 9/1/2014

SEE ATTACHED FOR CONDITIONS OF APPROVAL

OPER OGRID NO. 10179
PROPERTY NO. 12947
POOL CODE 05350
EFF. DATE
API NO. 30-0225-20146

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tammy R. Link
Signature [Signature] Title Production Tech Date 09/10/2014

APPROVED stamp with date 09/10/2014 and signature. Includes text: BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FEB 23 2015

Approved by [Signature] Title Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 06 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
620 E. Greene St  
Carlsbad, NM 88220  
Ph: (575) 234-5972

### **Conditions of Approval for Change of Operator**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.