Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

	Expires:	March 31
Lease Seria	l No.	

6. If Indian, Allottee or Tribe Name

NMNM40456

5.

NOTICES AND	REPORTS	ON	WELLS	
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other		Chevron 12 Federal 8. Well Name and No.					
2. Name of Operator Nadel and Gu	nssman HEYCO, LLC			Chevron 12 Federal #4 9. API Well No.			
3a. Address PO BOX 1936 ~ ROSWELL NM 88202-1936		3b. Phone No. (include area code)		3002530631			
4. Location of Well (Footage, Sec., 2		373.023.0001	575.623.6601		10. Field and Pool, or Exploratory Area Young; Bone Spring North		
330' FNL & 660' FEL, Sec. 12	2 NENE, T18S, R32E			11. County or Parish, State			
330 File & 600 File, Sec. 12 (1816), 1103, 16212			Lea, New Mexico				
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION		Т	PE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Change of	Operator	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Al	oandon			
rinai Abandonmeni Notice	Convert to Injection	Plug Back	Water Disposal			<u> </u>	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This is a notification of Change of Operator on the above referenced well. Harvey E. Yates Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted our this lease or portion of lease described. BLM Bond No. NMB000317 Harvey E. Yates Company P.O. Box 1933 Roswell, NM 88202-1933 Change of Operator EFFECTIVE 9/1/2014 Change of Operator EFFECTIVE 9/1/2014							
14. I hereby certify that the fore Name (Printed/Typed) Tammy R. Link	going is true and correct to		Production Tech				
Signature O	my R. Lid			<u> </u>	XED_		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title	or equitable title to those rights is conduct operations thereon.	does not warrant or n the subject lease	knowingly and willfully	ARL MRAD FIF	MANAGEMENT LD OFFICE	f the United	
States any false, fictitious or fraudul	ent statements or representations	as to anymatter within	its jurisdiction. /				

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe,