

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dragon 36 State
8. Well Number 702H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter B 578 feet from the North line and 2068 feet from the East line Section 36 Township 24S Range 33E NMMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3507' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/24/15 Ran 231 jts 9-5/8", 40#, HCP110 LTC casing set at 10570'. DV tool at 5090'.  
2/25/15 1st stage: Cement lead w/ 175 sx TXI Lite cement, 10.5 ppg, 4.39 CFS yield;  
middle w/ 475 sx Class H, 11.9 ppg, 2.39 CFS yield;  
tail w/ 350 sx Class H, 15.6 ppg, 1.19 CFS yield. Circulated 180 sx cement to surface.  
2nd stage: Cement lead w/ 650 sx Class C, 12.7 ppg, 2.21 CFS yield;  
tail w/ 300 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 127 sx cement to surface. WOC 15 hrs.  
2/26/15 Tested casing to 2000 psi for 30 minutes. Test good.  
Resumed drilling 8-3/4" hole.

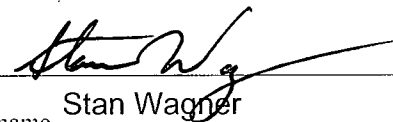
Spud Date:

02/08/2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

  
Stan Wagner

TITLE

Regulatory Analyst

DATE

02/27/2015

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

03/04/15

Conditions of Approval (if any):

MAR 06 2015

MB

