Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office District 1	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W.; Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42463 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Macho Nacho 7 State SWD 8. Well Number
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number
2. Name of Operator		MAR 0 6 2015	9. OGRID Number
COG Operating LLC		TIMAR U U ZUIS	229137
3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia, I	NM 88210	RECEIVED	SWD; Bell Canyon - Cherry Canyon
4. Well Location			
Unit Letter F: 2000 feet from the North line and 2200 feet from the West line			
Section 7 Township 24S Range 33E NMPM Lea County			
	11. Elevation (Show whether DR		
	3596	3.8'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK AREA CONTROL OF THE PROPERTY OF THE PROPERT			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRII	
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CEIVEN	10B
		OTUED.	
OTHER:		OTHER:	
13. Describe proposed or completed	operations. (Clearly state all pertir	nent details, and give	pertinent dates, including estimated date of
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed			
completion or recompletion.			
COG Operating LLC respectfully requests approval for the following drilling changes to the original approved APD.			
Plan to drill a 17-1/2" hole to 1170' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5300' with			
Brine, and run 9-5/8", 40#, J55/N80 and cement to surface in 2 stages. Drill 8-3/4" hole to 7400' with cut-brine and leave open for a			
Delaware Sand salt water disposal.			
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Santa	Pin Dul and D		
Spud Date:	Rig Release Da	ne:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and better.			
SIGNATURE TITLE: Regulatory Analyst DATE: 3/6/2015			
Type or print name: Mayte Reves E-mail address: mreves1@conchoresources.com PHONE: (575) 748-6945			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 07/06/15			
Conditions of Approval (if any);	THE 10		DAIL Lange Company