30-025-42465

Devon Energy, North Thistle 34 State Com 1H

1. Geologic Formations

TVD of target	11,258'	Pilot hole depth	11,400'
MD at TD:	15,671'	Deepest expected fresh water:	85'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Rustler	1,101	Barren	
Top of Salt	1,691	Barren	
Base of Salt	5,008	Barren	
Delaware	5,265	Oil	
Cherry Canyon	5,991	Oil	
Brushy Canyon	7,271	Oil	
1st Bone Spring Lime	8,933	Oil	
2nd Bone Spring Sand	10,833	Oil	

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	1,400'	13.375"	48	H-40	STC	1.23	2.76	8.05
12.25"	0	5,250'	9.625"	40	HCK-55	BTC	1.549	1.45	4.41
8.75"	0	10,685'	7"	29	HCP-110	BTC	1.69	2.06	2.93
8.75"	10,685'	15,670'	5.5"	17	HCP-110	BTC	1.58	1.95	2.97
				BLM Minimum Safety Factor			1.125	1.00	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	H_2O gal/sk	Yld ft3/ sack	500# Comp. Strength (hours)	Slurry Description
13-3/8" Surface	680	12.9	9.81	1.85	14	Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake
	550	14.8	6.32	1.33	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
9-5/8" Inter.	1100	12.9	9.81	1.85	14	Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake
	430	14.8	6.32	1.33	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
7 x 5-1/2" Combo Prod.	350	10.4	16.9	3.17	16	Lead: Tuned Light ® + 0.125 lb/sk Pol-E-Flake
	1320	14.5	5.31	1.2	25	Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
7 x 5-1/2" Combo Prod. Two Stage Option	520	12.5	10.86	1.96	30	1st Stage Lead: (65:35) Class H Cement: Poz (Fly Ash) + 6% BWOC Bentonite + 0.25% BWOC HR-601 + 0.125 lbs/sack Poly-E-Flake
	1320	14.5	5.31	1.2	25	1st Stage Lead: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
	DV Tool = 5300ft					
	20	10.4	16.9	3.17	16	2nd Stage Lead: Tuned Light ® + 0.125 lb/sk Pol-E-Flake
	30	14.8	6.32	1.33	6	2nd Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Pilot Hole depth 11400ft
KOP 10685ft

Plug top	Plug Bottom	% Excess	No. Sacks	Wt. lb/gal	Yld ft3/sack	Water gal/sk	Slurry Description and Cement Type
10485	11400	10	355	15.6	1.19	5.42	Class H + 0.5% BWOC HR-601 + 0.2% Halad-9

Casing String	TOC	% Excess
13-3/8" Surface	0'	100%
9-5/8" Intermediate	0'	75%
7 x 5-1/2" Production Casing	4750'	25%
7 x 5-1/2" Production Casing – Two Stage Option	1st Stage = 5300' / 2nd Stage = 4750'	25%

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing.

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	3M	Annular	x	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other *		
			Annular	x	
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other *		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold.

	Y	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. Devon proposes using a multi-bowl wellhead assembly (FMC Uni-head). This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. • Wellhead will be installed by FMC's representatives. • If the welding is performed by a third party, the FMC's representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. • FMC representative will install the test plug for the initial BOP test. • FMC will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. • If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. • Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. • Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the FMC Uni-head wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2. After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the FMC Uni-head. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP. Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns	

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	1,400'	FW Gel	8.6-8.8	28-34	N/C
1,400'	5,250'	Saturated Brine	10.0-10.2	28-34	N/C
5,250'	15,670'	Cut Brine	8.5-9.3	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing:	
x	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	3005 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
N	H2S Plan attached

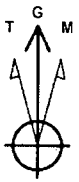
8. Other facets of operation

Is this a walking operation? No.
Will be pre-setting casing? No.

Attachments
_x_ Directional Plan
___ Other, describe

DEVON ENERGY

Project: Lea County, NM (NAD-83)
Site: North Thistle 34 State Com
Well: 1H
Wellbore: OH
Design: Plan #1



Azimuths to Grid North
True North: -0.41°
Magnetic North: 6.91°

Magnetic Field
Strength: 48272.9snT
Dip Angle: 60.20°
Date: 2/9/2015
Model: BGGM2014

PROJECT DETAILS: Lea County, NM (NAD-83)
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

devon

DESIGN TARGET DETAILS

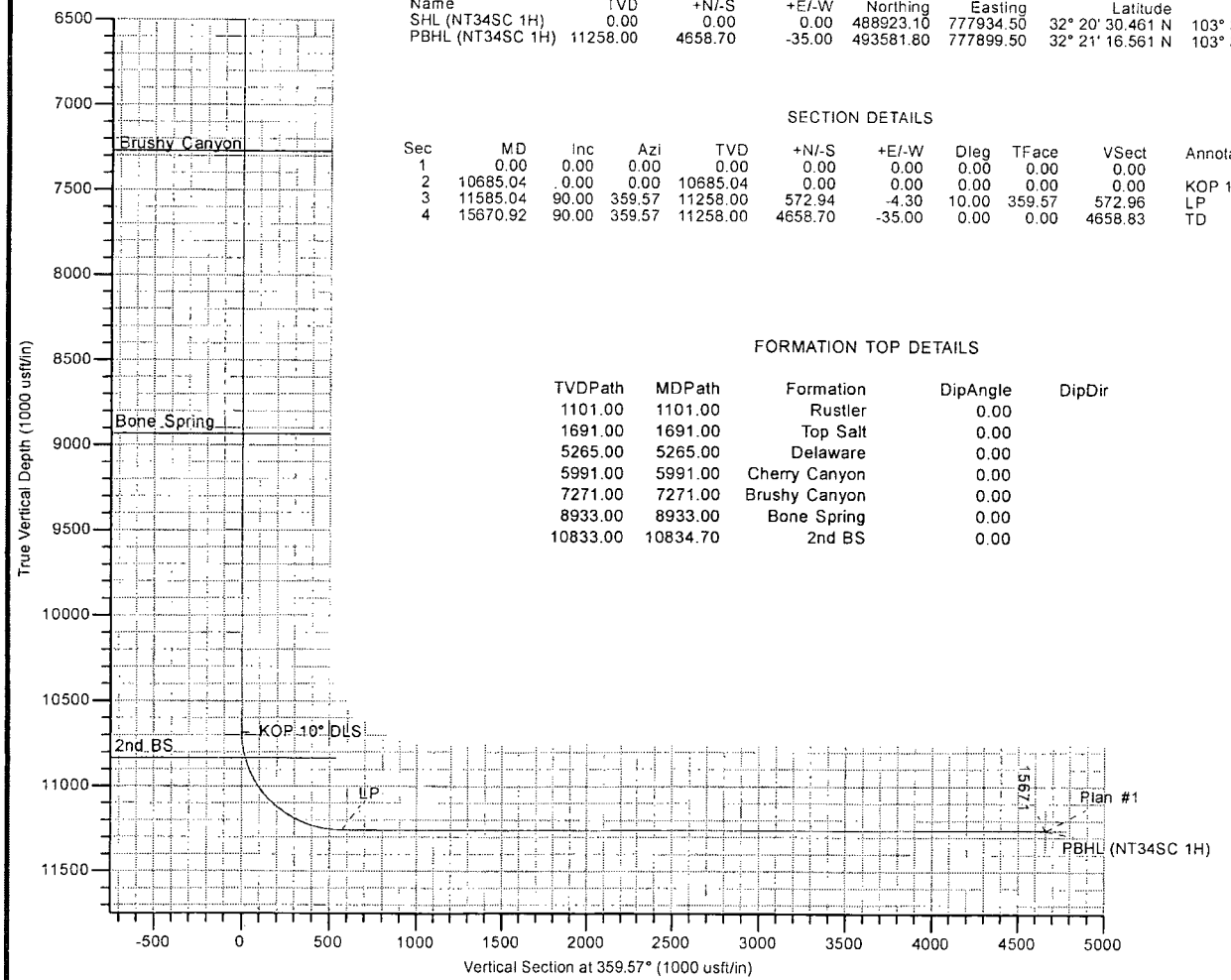
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
SHL (NT34SC 1H)	0.00	0.00	0.00	488923.10	777934.50	32° 20' 30.461 N	103° 34' 2.071 W
PBHL (NT34SC 1H)	11258.00	4658.70	-35.00	493581.80	777899.50	32° 21' 16.561 N	103° 34' 2.091 W

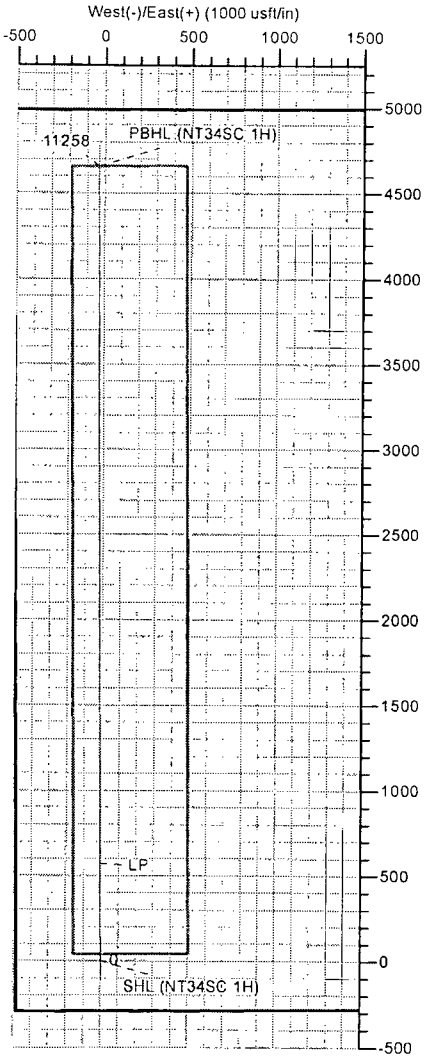
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	10685.04	0.00	0.00	10685.04	0.00	0.00	0.00	0.00	0.00	KOP 10° DLS
3	11585.04	90.00	359.57	11258.00	572.94	-4.30	10.00	359.57	572.96	LP
4	15670.92	90.00	359.57	11258.00	4658.70	-35.00	0.00	0.00	4658.83	TD

FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
1101.00	1101.00	Rustler	0.00	
1691.00	1691.00	Top Salt	0.00	
5265.00	5265.00	Delaware	0.00	
5991.00	5991.00	Cherry Canyon	0.00	
7271.00	7271.00	Brushy Canyon	0.00	
8933.00	8933.00	Bone Spring	0.00	
10833.00	10834.70	2nd BS	0.00	





LEAM Drilling Systems, Inc.

LEAM DRILLING SYSTEMS LLC
2010 East Davis, Conroe, Texas 77301
Phone: 936/756-7577, Fax 936/756-7595

Plan: Plan #1 (1H/OH)
North Thistle 34 State Com
Created By: Brady Deaver Date: 11:00, February 09 2015
Date: _____
Approved: _____ Date: _____

LEAM
Drilling Systems, Inc.

DEVON ENERGY

Lea County, NM (NAD-83)
North Thistle 34 State Com
1H

OH

Plan: Plan #1

Standard Planning Report

09 February, 2015

devon

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 1H
Company:	DEVON ENERGY	**TVD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Project:	Lea County, NM (NAD-83)	**MD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Site:	North Thistle 34 State Com	**North Reference:**	Grid
Well:	1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project Lea County, NM (NAD-83)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site North Thistle 34 State Com

Site Position:		**Northing:**	488,923.10 usft	**Latitude:**	32° 20' 30.461 N
From:	Map	**Easting:**	777,934.50 usft	**Longitude:**	103° 34' 2.071 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.41 °

Well 1H

Well Position	**+N/-S**	0.00 usft	**Northing:**	488,923.10 usft	**Latitude:**	32° 20' 30.461 N
	+E/-W	0.00 usft	**Easting:**	777,934.50 usft	**Longitude:**	103° 34' 2.071 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	3,592.00 usft	**Ground Level:**	3,567.00 usft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2014	2/9/2015	7.31	60.20	48,273

Design Plan #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.00	0.00	0.00	359.57	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10,685.04	0.00	0.00	10,685.04	0.00	0.00	0.00	0.00	0.00	0.00	
11,585.04	90.00	359.57	11,258.00	572.94	-4.30	10.00	10.00	0.00	359.57	
15,670.92	90.00	359.57	11,258.00	4,658.70	-35.00	0.00	0.00	0.00	0.00	PBHL (NT34SC 1H)

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 1H
Company:	DEVON ENERGY	**TVD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Project:	Lea County, NM (NAD-83)	**MD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Site:	North Thistle 34 State Com	**North Reference:**	Grid
Well:	1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (NT34SC 1H)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,101.00	0.00	0.00	1,101.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,691.00	0.00	0.00	1,691.00	0.00	0.00	0.00	0.00	0.00	0.00
Top Salt									
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 1H
Company:	DEVON ENERGY	**TVD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Project:	Lea County, NM (NAD-83)	**MD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Site:	North Thistle 34 State Com	**North Reference:**	Grid
Well:	1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,265.00	0.00	0.00	5,265.00	0.00	0.00	0.00	0.00	0.00	0.00
Delaware									
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,991.00	0.00	0.00	5,991.00	0.00	0.00	0.00	0.00	0.00	0.00
Cherry Canyon									
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00
7,271.00	0.00	0.00	7,271.00	0.00	0.00	0.00	0.00	0.00	0.00
Brushy Canyon									
7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00	0.00	0.00
7,400.00	0.00	0.00	7,400.00	0.00	0.00	0.00	0.00	0.00	0.00
7,500.00	0.00	0.00	7,500.00	0.00	0.00	0.00	0.00	0.00	0.00
7,600.00	0.00	0.00	7,600.00	0.00	0.00	0.00	0.00	0.00	0.00
7,700.00	0.00	0.00	7,700.00	0.00	0.00	0.00	0.00	0.00	0.00
7,800.00	0.00	0.00	7,800.00	0.00	0.00	0.00	0.00	0.00	0.00
7,900.00	0.00	0.00	7,900.00	0.00	0.00	0.00	0.00	0.00	0.00
8,000.00	0.00	0.00	8,000.00	0.00	0.00	0.00	0.00	0.00	0.00
8,100.00	0.00	0.00	8,100.00	0.00	0.00	0.00	0.00	0.00	0.00
8,200.00	0.00	0.00	8,200.00	0.00	0.00	0.00	0.00	0.00	0.00
8,300.00	0.00	0.00	8,300.00	0.00	0.00	0.00	0.00	0.00	0.00
8,400.00	0.00	0.00	8,400.00	0.00	0.00	0.00	0.00	0.00	0.00
8,500.00	0.00	0.00	8,500.00	0.00	0.00	0.00	0.00	0.00	0.00
8,600.00	0.00	0.00	8,600.00	0.00	0.00	0.00	0.00	0.00	0.00
8,700.00	0.00	0.00	8,700.00	0.00	0.00	0.00	0.00	0.00	0.00
8,800.00	0.00	0.00	8,800.00	0.00	0.00	0.00	0.00	0.00	0.00
8,900.00	0.00	0.00	8,900.00	0.00	0.00	0.00	0.00	0.00	0.00
8,933.00	0.00	0.00	8,933.00	0.00	0.00	0.00	0.00	0.00	0.00
Bone Spring									
9,000.00	0.00	0.00	9,000.00	0.00	0.00	0.00	0.00	0.00	0.00
9,100.00	0.00	0.00	9,100.00	0.00	0.00	0.00	0.00	0.00	0.00
9,200.00	0.00	0.00	9,200.00	0.00	0.00	0.00	0.00	0.00	0.00
9,300.00	0.00	0.00	9,300.00	0.00	0.00	0.00	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 1H
Company:	DEVON ENERGY	TVD Reference:	3567' GL + 25' RKB @ 3592.00usft
Project:	Lea County, NM (NAD-83)	MD Reference:	3567' GL + 25' RKB @ 3592.00usft
Site:	North Thistle 34 State Com	North Reference:	Grid
Well:	1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,400.00	0.00	0.00	9,400.00	0.00	0.00	0.00	0.00	0.00	0.00
9,500.00	0.00	0.00	9,500.00	0.00	0.00	0.00	0.00	0.00	0.00
9,600.00	0.00	0.00	9,600.00	0.00	0.00	0.00	0.00	0.00	0.00
9,700.00	0.00	0.00	9,700.00	0.00	0.00	0.00	0.00	0.00	0.00
9,800.00	0.00	0.00	9,800.00	0.00	0.00	0.00	0.00	0.00	0.00
9,900.00	0.00	0.00	9,900.00	0.00	0.00	0.00	0.00	0.00	0.00
10,000.00	0.00	0.00	10,000.00	0.00	0.00	0.00	0.00	0.00	0.00
10,100.00	0.00	0.00	10,100.00	0.00	0.00	0.00	0.00	0.00	0.00
10,200.00	0.00	0.00	10,200.00	0.00	0.00	0.00	0.00	0.00	0.00
10,300.00	0.00	0.00	10,300.00	0.00	0.00	0.00	0.00	0.00	0.00
10,400.00	0.00	0.00	10,400.00	0.00	0.00	0.00	0.00	0.00	0.00
10,500.00	0.00	0.00	10,500.00	0.00	0.00	0.00	0.00	0.00	0.00
10,600.00	0.00	0.00	10,600.00	0.00	0.00	0.00	0.00	0.00	0.00
10,685.04	0.00	0.00	10,685.04	0.00	0.00	0.00	0.00	0.00	0.00
KOP 10° DLS									
10,700.00	1.50	359.57	10,700.00	0.20	0.00	0.20	10.00	10.00	0.00
10,750.00	6.50	359.57	10,749.86	3.68	-0.03	3.68	10.00	10.00	0.00
10,800.00	11.50	359.57	10,799.23	11.49	-0.09	11.49	10.00	10.00	0.00
10,834.70	14.97	359.57	10,833.00	19.43	-0.15	19.43	10.00	10.00	0.00
2nd BS									
10,850.00	16.50	359.57	10,847.73	23.58	-0.18	23.58	10.00	10.00	0.00
10,900.00	21.50	359.57	10,894.99	39.85	-0.30	39.85	10.00	10.00	0.00
10,950.00	26.50	359.57	10,940.66	60.18	-0.45	60.18	10.00	10.00	0.00
11,000.00	31.50	359.57	10,984.38	84.41	-0.63	84.41	10.00	10.00	0.00
11,050.00	36.50	359.57	11,025.82	112.35	-0.84	112.36	10.00	10.00	0.00
11,100.00	41.50	359.57	11,064.66	143.81	-1.08	143.81	10.00	10.00	0.00
11,150.00	46.50	359.57	11,100.62	178.52	-1.34	178.53	10.00	10.00	0.00
11,200.00	51.50	359.57	11,133.42	216.24	-1.62	216.25	10.00	10.00	0.00
11,250.00	56.50	359.57	11,162.80	256.68	-1.93	256.69	10.00	10.00	0.00
11,300.00	61.50	359.57	11,188.55	299.52	-2.25	299.53	10.00	10.00	0.00
11,350.00	66.50	359.57	11,210.46	344.44	-2.59	344.45	10.00	10.00	0.00
11,400.00	71.50	359.57	11,228.38	391.10	-2.94	391.12	10.00	10.00	0.00
11,450.00	76.50	359.57	11,242.16	439.15	-3.30	439.16	10.00	10.00	0.00
11,500.00	81.50	359.57	11,251.70	488.21	-3.67	488.23	10.00	10.00	0.00
11,550.00	86.50	359.57	11,256.93	537.92	-4.04	537.94	10.00	10.00	0.00
11,585.04	90.00	359.57	11,258.00	572.94	-4.30	572.96	10.00	10.00	0.00
LP									
11,600.00	90.00	359.57	11,258.00	587.90	-4.42	587.92	0.00	0.00	0.00
11,700.00	90.00	359.57	11,258.00	687.90	-5.17	687.92	0.00	0.00	0.00
11,800.00	90.00	359.57	11,258.00	787.89	-5.92	787.92	0.00	0.00	0.00
11,900.00	90.00	359.57	11,258.00	887.89	-6.67	887.92	0.00	0.00	0.00
12,000.00	90.00	359.57	11,258.00	987.89	-7.42	987.92	0.00	0.00	0.00
12,100.00	90.00	359.57	11,258.00	1,087.88	-8.17	1,087.92	0.00	0.00	0.00
12,200.00	90.00	359.57	11,258.00	1,187.88	-8.92	1,187.92	0.00	0.00	0.00
12,300.00	90.00	359.57	11,258.00	1,287.88	-9.68	1,287.92	0.00	0.00	0.00
12,400.00	90.00	359.57	11,258.00	1,387.88	-10.43	1,387.92	0.00	0.00	0.00
12,500.00	90.00	359.57	11,258.00	1,487.87	-11.18	1,487.92	0.00	0.00	0.00
12,600.00	90.00	359.57	11,258.00	1,587.87	-11.93	1,587.92	0.00	0.00	0.00
12,700.00	90.00	359.57	11,258.00	1,687.87	-12.68	1,687.92	0.00	0.00	0.00
12,800.00	90.00	359.57	11,258.00	1,787.87	-13.43	1,787.92	0.00	0.00	0.00
12,900.00	90.00	359.57	11,258.00	1,887.86	-14.18	1,887.92	0.00	0.00	0.00
13,000.00	90.00	359.57	11,258.00	1,987.86	-14.93	1,987.92	0.00	0.00	0.00
13,100.00	90.00	359.57	11,258.00	2,087.86	-15.69	2,087.92	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 1H
Company:	DEVON ENERGY	**TVD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Project:	Lea County, NM (NAD-83)	**MD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Site:	North Thistle 34 State Com	**North Reference:**	Grid
Well:	1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,200.00	90.00	359.57	11,258.00	2,187.85	-16.44	2,187.92	0.00	0.00	0.00
13,300.00	90.00	359.57	11,258.00	2,287.85	-17.19	2,287.92	0.00	0.00	0.00
13,400.00	90.00	359.57	11,258.00	2,387.85	-17.94	2,387.92	0.00	0.00	0.00
13,500.00	90.00	359.57	11,258.00	2,487.85	-18.69	2,487.92	0.00	0.00	0.00
13,600.00	90.00	359.57	11,258.00	2,587.84	-19.44	2,587.92	0.00	0.00	0.00
13,700.00	90.00	359.57	11,258.00	2,687.84	-20.19	2,687.92	0.00	0.00	0.00
13,800.00	90.00	359.57	11,258.00	2,787.84	-20.94	2,787.92	0.00	0.00	0.00
13,900.00	90.00	359.57	11,258.00	2,887.83	-21.70	2,887.92	0.00	0.00	0.00
14,000.00	90.00	359.57	11,258.00	2,987.83	-22.45	2,987.92	0.00	0.00	0.00
14,100.00	90.00	359.57	11,258.00	3,087.83	-23.20	3,087.92	0.00	0.00	0.00
14,200.00	90.00	359.57	11,258.00	3,187.83	-23.95	3,187.92	0.00	0.00	0.00
14,300.00	90.00	359.57	11,258.00	3,287.82	-24.70	3,287.92	0.00	0.00	0.00
14,400.00	90.00	359.57	11,258.00	3,387.82	-25.45	3,387.92	0.00	0.00	0.00
14,500.00	90.00	359.57	11,258.00	3,487.82	-26.20	3,487.92	0.00	0.00	0.00
14,600.00	90.00	359.57	11,258.00	3,587.81	-26.95	3,587.92	0.00	0.00	0.00
14,700.00	90.00	359.57	11,258.00	3,687.81	-27.71	3,687.92	0.00	0.00	0.00
14,800.00	90.00	359.57	11,258.00	3,787.81	-28.46	3,787.92	0.00	0.00	0.00
14,900.00	90.00	359.57	11,258.00	3,887.81	-29.21	3,887.92	0.00	0.00	0.00
15,000.00	90.00	359.57	11,258.00	3,987.80	-29.96	3,987.92	0.00	0.00	0.00
15,100.00	90.00	359.57	11,258.00	4,087.80	-30.71	4,087.92	0.00	0.00	0.00
15,200.00	90.00	359.57	11,258.00	4,187.80	-31.46	4,187.92	0.00	0.00	0.00
15,300.00	90.00	359.57	11,258.00	4,287.79	-32.21	4,287.92	0.00	0.00	0.00
15,400.00	90.00	359.57	11,258.00	4,387.79	-32.96	4,387.92	0.00	0.00	0.00
15,500.00	90.00	359.57	11,258.00	4,487.79	-33.72	4,487.92	0.00	0.00	0.00
15,600.00	90.00	359.57	11,258.00	4,587.79	-34.47	4,587.92	0.00	0.00	0.00
15,670.92	90.00	359.57	11,258.00	4,658.70	-35.00	4,658.83	0.00	0.00	0.00
TD - PBHL (NT34SC 1H)									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL (NT34SC 1H) - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	488,923.10	777,934.50	32° 20' 30.461 N	103° 34' 2.071 W
PBHL (NT34SC 1H) - plan hits target center - Point	0.00	0.01	11,258.00	4,658.70	-35.00	493,581.80	777,899.50	32° 21' 16.561 N	103° 34' 2.091 W

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 1H
Company:	DEVON ENERGY	**TVD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Project:	Lea County, NM (NAD-83)	**MD Reference:**	3567' GL + 25' RKB @ 3592.00usft
Site:	North Thistle 34 State Com	**North Reference:**	Grid
Well:	1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

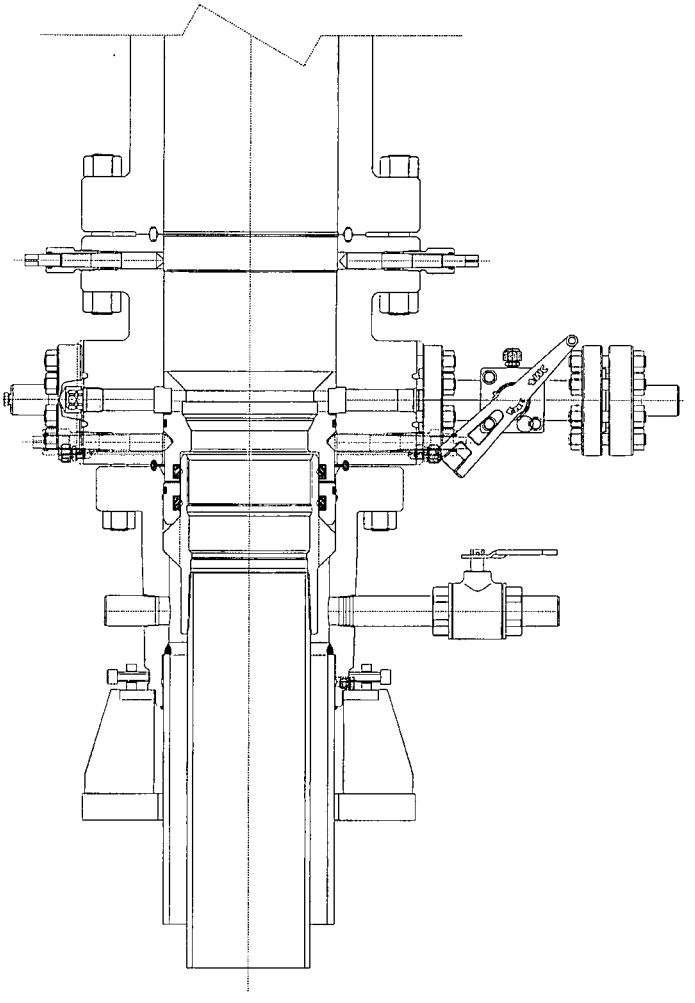
Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,101.00	1,101.00	Rustler		0.00	
1,691.00	1,691.00	Top Salt		0.00	
5,265.00	5,265.00	Delaware		0.00	
5,991.00	5,991.00	Cherry Canyon		0.00	
7,271.00	7,271.00	Brushy Canyon		0.00	
8,933.00	8,933.00	Bone Spring		0.00	
10,834.70	10,833.00	2nd BS		0.00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Comment
10,685.04	10,685.04	0.00	0.00	KOP 10° DLS
11,585.04	11,258.00	572.94	-4.30	LP
15,670.92	11,258.00	4,658.70	-35.00	TD

FMC Technologies



PRIMARY MODE

DEVON ENERGY

ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

REVISIONS	
A	05-08-13
B	1-22-14
C	5-13-14

DESCRIPTION

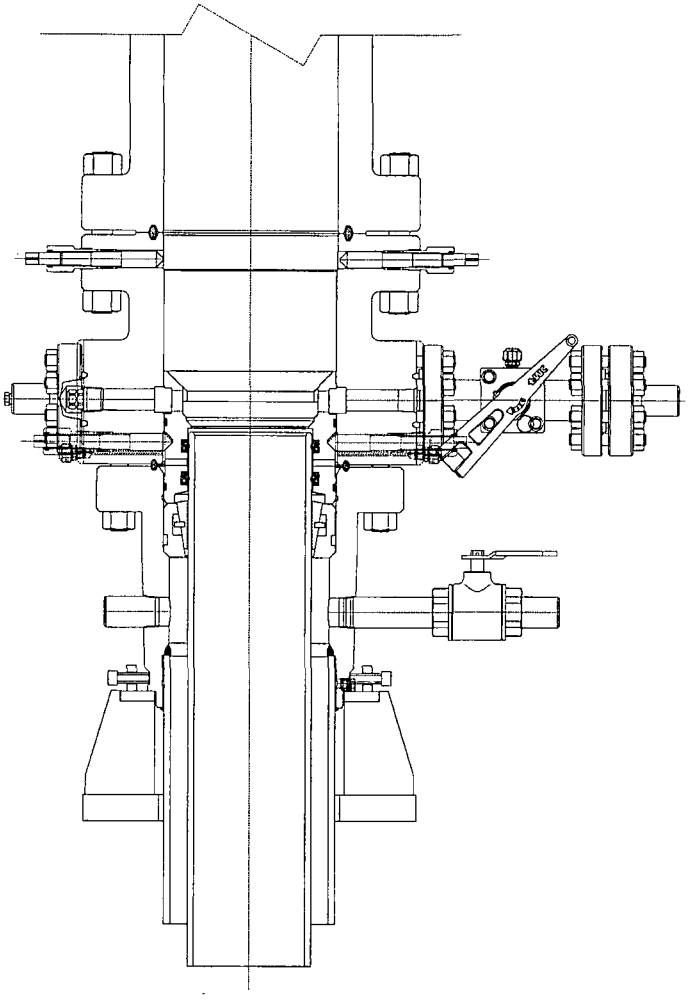
SURFACE WELLHEAD LAYOUT
UNIHEAD, UH-1,SOW,
DEVON ENERGY, ODESSA

DRAWN BY	K. VU	05-08-13
DRAFTING REVIEW	Z. MARQUEZ	05-08-13
DESIGN REVIEW	K. TAHA	05-08-13
APPROVED BY	R. HAMILTON	05-08-13

FMC Technologies

DRAWING NUMBER
DM100161771-2A

FMC Technologies



CONTINGENCY MODE

DEVON ENERGY

ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

REVISIONS		DESCRIPTION
A	05-08-13	
B	1-22-14	
C	5-13-14	

SURFACE WELLHEAD LAYOUT
UNIHEAD, UH-1,SOW,
DEVON ENERGY, ODESSA

DRAWN BY	K. VU	05-08-13
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