

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34509
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ HOBBS OCD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name BRUNSON ARGO
4. Well Location Unit Letter: B 950 feet from the NORTH line and 1650 feet from the EAST line Section 9 Township 22S Range 37E NMPM County LEA		8. Well Number 27
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
		10. Pool name or Wildcat WANTZ; ABO & DRINKARD, TUBB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ADD TUBB TO DHC-HOB-0091

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO ADD THE TUBB POOL TO THE DHC ORDER ALREADY ESTABLISHED WHICH IS HOB-0091. WE WILL DOWNHOLE COMMINGLE POOLS WANTZ; ABO (62700) PERFS 6594-7246, DRINKARD (19190) PERFS 6254-6558, AND TUBB (60240) PERFS 6182-6226. PRE-APPROVED POOLS ESTABLISHED BY DIVISION ORDER R-11363. OWNERSHIP OF ALL ZONES IS IDENTICAL SO CORRELATIVE RIGHTS WILL NOT BE COMPROMISED.

PLEASE FIND ATTACHED, C-102 PLATS FOR ALL 3 ZONES, AND DOCUMENTS FOR THE DHC REQUEST.

CHEVRON WILL USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK & HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 10/16/2014

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/06/15

Conditions of Approval (if any):

MAR 10 2015

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

MIDCONTINENT, L.P.

Lease Name and Well Number

Brunson Argo #27
API #30-025-34509
950 FNL & 1650 FEL, Unit Letter B
Section 9, T22S, R37E
Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

HOB-0091

Pools To Be Commingled In Brunson Argo #27

(62700) Wantz;Abo
(19190) Drinkard
(60240) Tubb

Perforated Intervals

Abo: 6594'-7246'
Drinkard: 6254'-6558'
Tubb: 6182'-6226'

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
(62700) Wantz;Abo	2	13	27	Calculated on existing production 2004
(19190) Drinkard Oil and Gas	5	12	109	Allocated on perf ratio from 2004 DHC test
(60240) Tubb Oil and Gas	1	2	22	Allocated on perf ratio from 2004 DHC test
Totals	8	27	158	

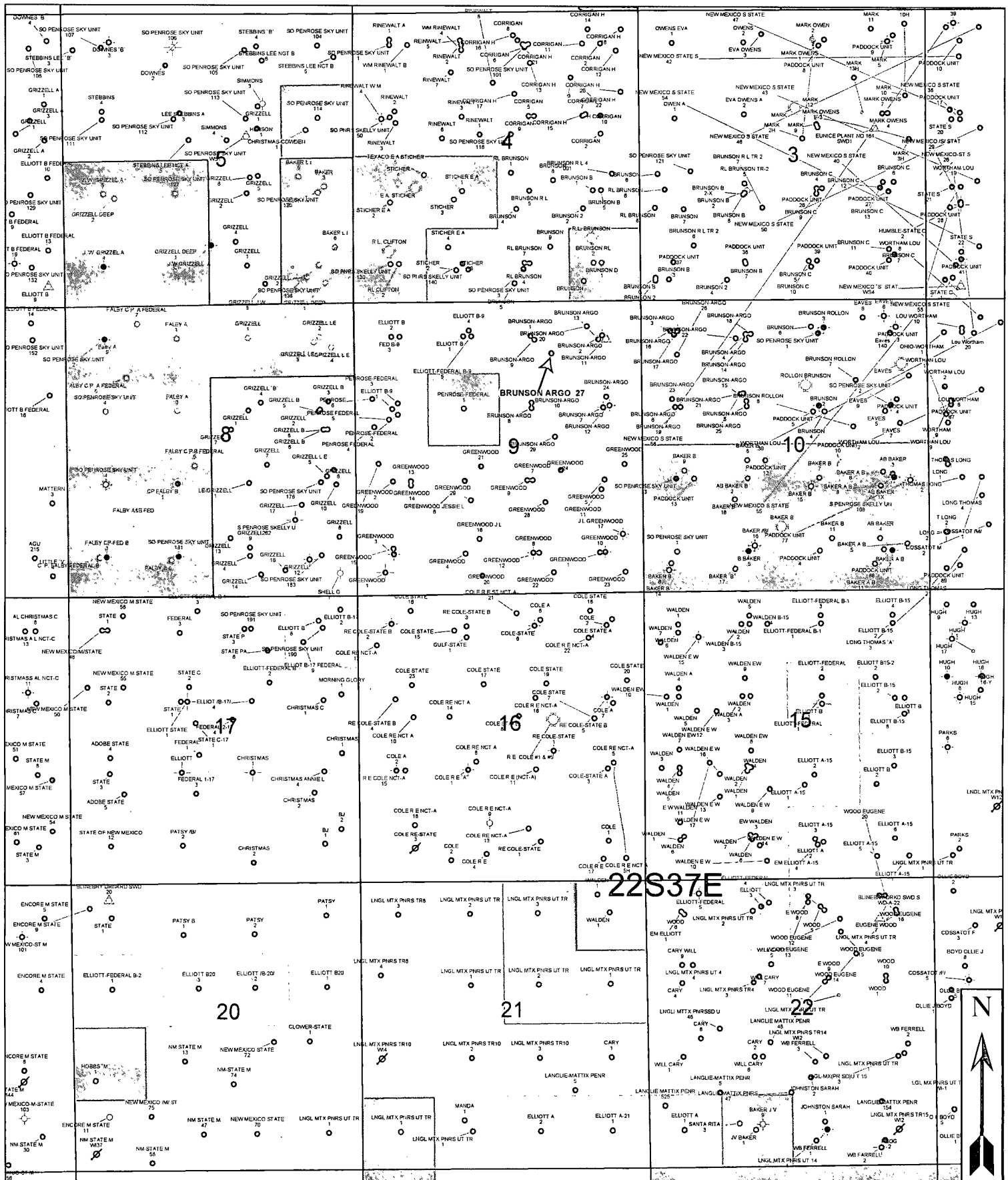
<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
(62700) Wantz;Abo	25%	48%	17%	Calculated on existing production 2004
(19190) Drinkard Oil and Gas	63%	44%	69%	Allocated on perf ratio from 2004 DHC test
(60240) Tubb Oil and Gas	13%	7%	14%	Allocated on perf ratio from 2004 DHC test
Totals	100%	100%	100%	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

This is a FEE lease



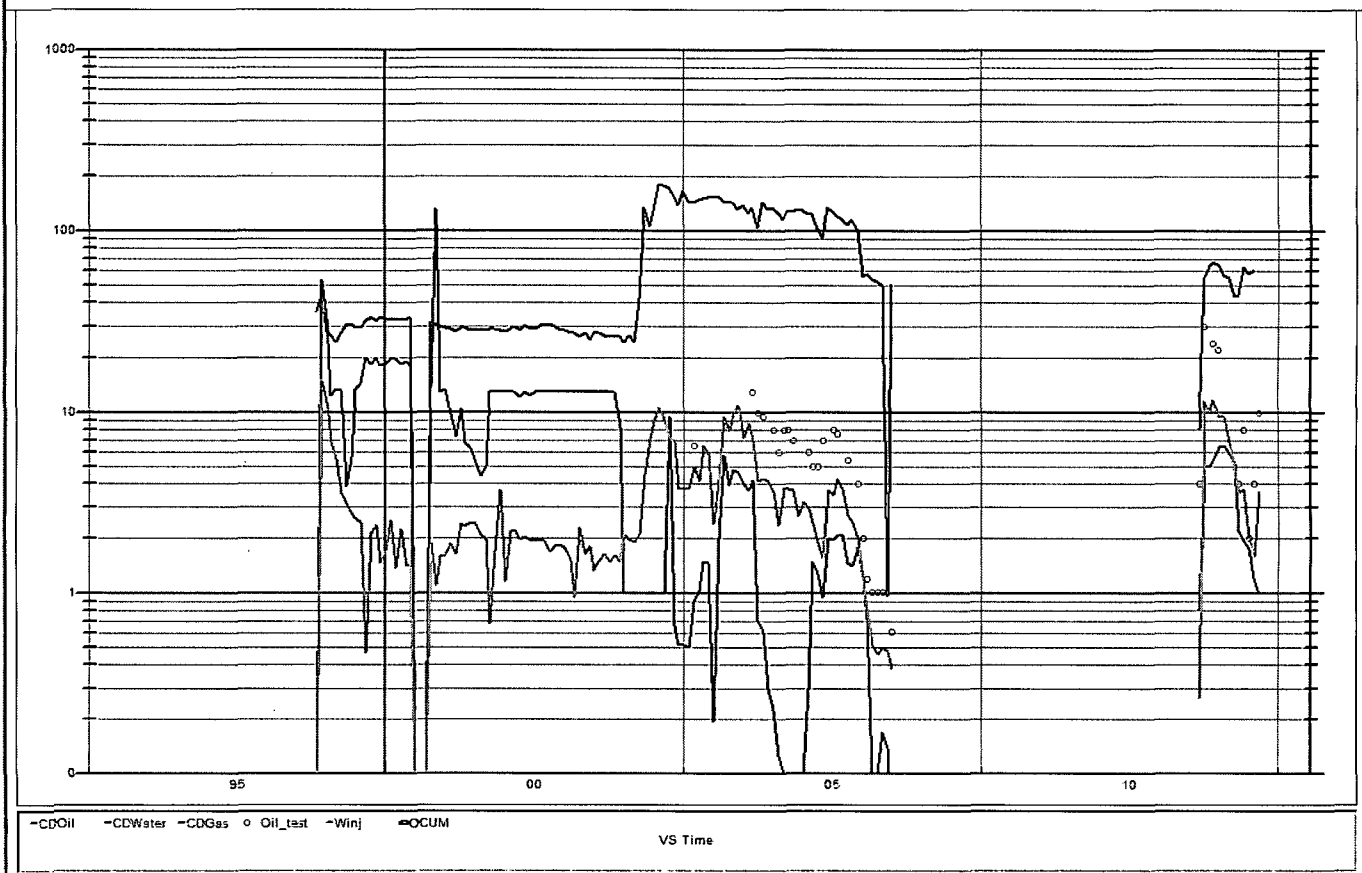
Chevron N.A. Inc.
Brunson Argo #27

0 2,185
FEET

950' FNL 660' FEL
Sec. 9, T22S, R37E
Lea County, New Mexico

Name: BRUNAR 27 WAN ID: 3002534509 Type: Well Format: [p] Comp - CDProd vs Time

PID_AFI14:3002534509	PTYPE:WELL	WELL_LABEL:BRUNAR 27 DRK	CHEVNO:BU4032
FIELD_NAME:FLD-DRINKARD	LEASE_NAME:BRUNSON ARGO	SAP_CC_CODE:BCU418500	SAP_CC_DESC:BRUNSON ARGO-DRINKARD
COMP_NUM:01	S-T-R:9 - S022 - E037	RES_NAME:DRINKARD	WELL_STATUS:PD
WELL_TYPE:OIPR	SPUD_DATE:10/25/1998	Last OCUM Mbls:13.821	SAP_BORE_NUMBER:359449



Ready

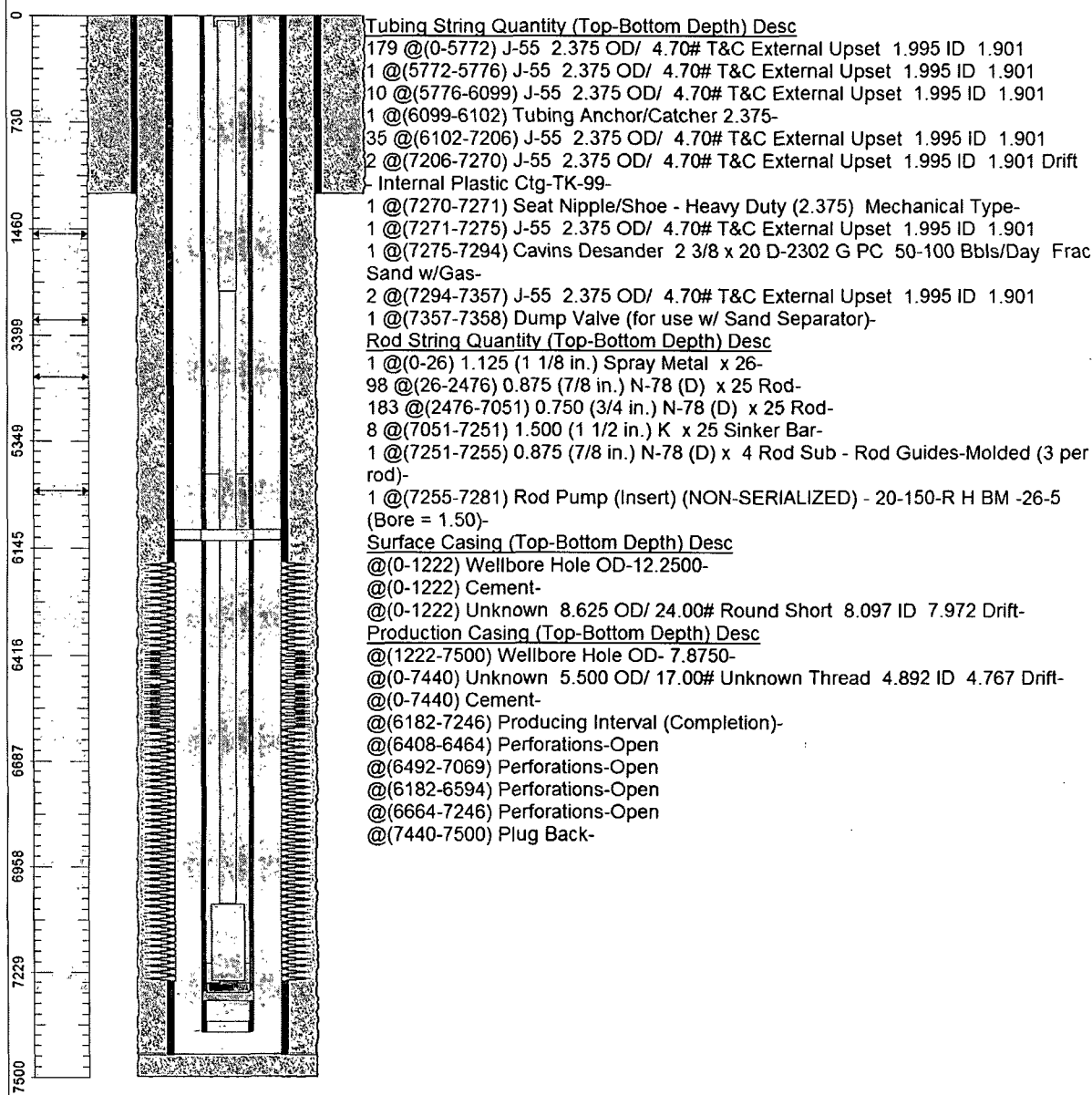
[p] Comp - CDProd vs Time BRUNAR 27 WAN

WELL

[p] Comp - CDProd vs Time

Chevron U.S.A. Inc. Wellbore Diagram : BRUNAR 27 DRKDHC

Lease: OEU EUNICE FMT		Well No.: BRUNSON ARGO #27 DRK PARENT 27		Field: WANTZ	
Location: 950FNL1650FEL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: BU4032		API: 3002534509	Cost Center: BCU524700
Section: E037		Township: 9			Range: S022
Current Status: ACTIVE				Dead Man Anchors Test Date: 07/23/2013	
Directions:					



Ground Elevation (MSL): 3423.00	Spud Date: 10/25/1998	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 0.00	Correction Factor: 0.00
Last Updated by: fitecl	Date: 10/14/2013	