

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36369
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAUDILL 7
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON UPPER PENN NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD MIDLAND TX 79705

4. Well Location
Unit Letter P : 1310 feet from the SOUTH line and 500 feet from the EAST line
Section 7 Township 16S Range 37E NMPM County: LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3844'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD -- INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	CONVERSION	RBDMS
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RETURN TO	TA
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	INT to PA Pm.	P&A NR P&A R
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 11675, PB: 10565' CIBP W/ 35' CMT ON TOP, 13-3/8" #48 SET @ 440' TOC @ SURFACE
8-5/8" #32 SET @ 4417' TOC @ SURFACE, 5-1/2" 17# SET @ 11675' TOC @ 10109'

- CALL NMOCD 24 HRS. PRIOR TO MOVING IN RIG.
- TAG TOC @ 10565' AND RECORD, TEST CSG TO 750 PSI AND RECORD
- PERF & SQZ 5-1/2" # 15.5 CSG W/60 SXS OF CLASS "H" CMT FROM 9720 - 9420'. WOC&TAG. (WOLFCAMP) -
- PERF & SQZ 5-1/2" # 15.5 CSG W/60 SXS OF CLASS "C" CMT FROM 6380 - 6380'. WOC&TAG. (GLORIETA)
- PERF & SQZ 5-1/2" # 15.5 CSG W/90 SXS OF CLASS "C" CMT FROM 4450 - 4150'. WOC&TAG. (SHOE)
- PERF & SQZ 5-1/2" # 15.5 CSG W/120 SXS OF CLASS "C" CMT FROM 3300 - 2920'. WOC&TAG. (YATES/B.SALT)
- PERF & SQZ 5-1/2" # 15.5 CSG W/50 SXS OF CLASS "C" CMT FROM 2200 - 2000'. WOC&TAG. (T.SALT)
- PERF CSG@500' AND ATTEMPT TO CIRC. A 500' CMT PLUG I/O 5-1/2" CSG. W/150 SXS OF CLASS "C" CMT ALL CSG & ANCHORS TO BE CUT & REMOVED 3' BELOW GRADE, CLOSED LOOP SYSTEM WILL BE UTILIZED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/04/2015

Type or print name M. Lee Roark E-mail address: lroark@chevron.com PHONE: (432) 687-7279

For State Use Only
APPROVED BY: M. Lee Roark TITLE Dist. Supervisor DATE 3/9/2015
Conditions of Approval (if any):

MAR 10 2015

Caudill 7 #1
PROPOSED

Created: 03/04/15 By: MLR
 Updated: _____ By: _____
 Lease: Caudill 7
 Field: Lovington Upper Penn NE
 Surf. Loc.: 1310' FSL & 500' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd

Well #: 1 St. Lse: _____
 API: 30-025-36369
 Unit Ltr.: P Section: 7
 TSHP/Rng: 16S / 37E
 Unit Ltr.: _____ Section: _____
 Lease SN: NMNM69369
 Directions: _____
 CHEVNO: _____
 OGRID: 4323

Surface Casing

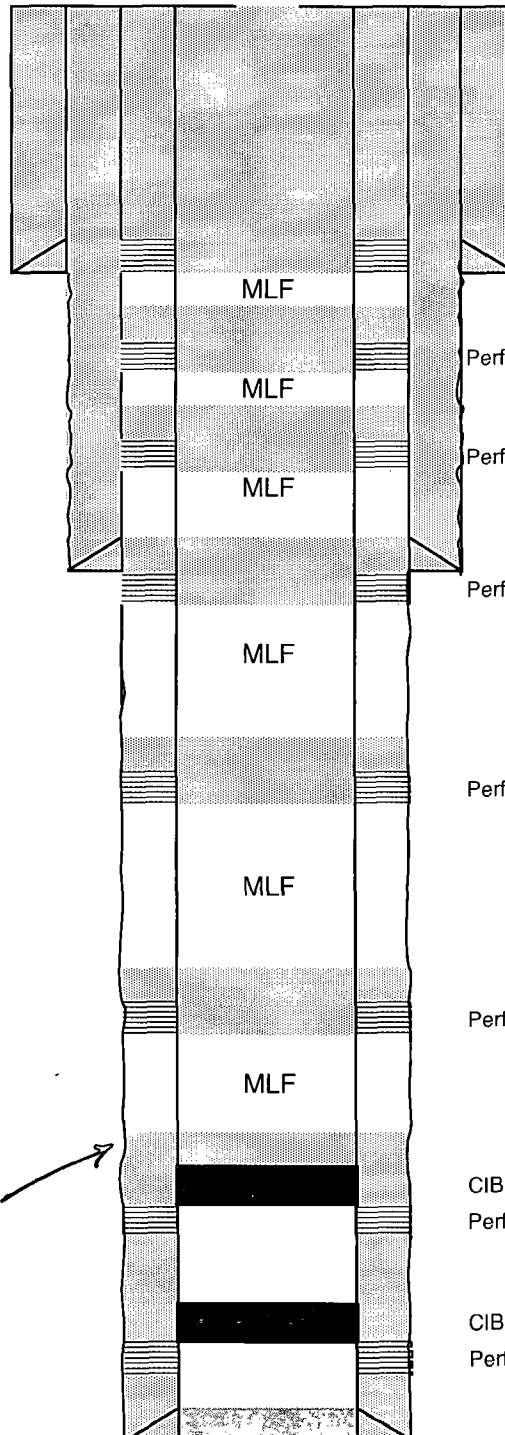
Size: 13-3/8"
 Wt., Grd.: 48#, H-40
 Depth: 440'
 Cmt: 440 sx
 Circulate: yes, 29 bbls.
 TOC: Surface ✓
 Hole Size: 17-1/2"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32# J-55
 Depth: 4417'
 Cmt: 1165 sx
 Circulate: Yes; 148 sx
 TOC: Surface ✓
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 11,658'
 Cmt: 275 sx
 Circulate: No
 TOC: 10,109' ✓
 Hole Size: 7-7/8"



KB: _____
 DF: _____
 GL: 3844'
 Ini. Spud: _____
 Ini. Comp.: _____

Perf @ 500' and sqz. 150sx

Perf @ 2200' and sqz. 60sx

Perf @ 3020' and sqz. 120sx

Perf @ 4450' and sqz. 90sx

Perf @ 6580' and sqz. 60sx

Perf @ 9720' and sqz. 60sx

CIBP @ 10600'+35' cmt on top

Perfs: 10680'-10686'

CIBP @ 11400'+2sx of cement

Perfs: 11446'-11461'

TD: 11,675'

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CURRENT

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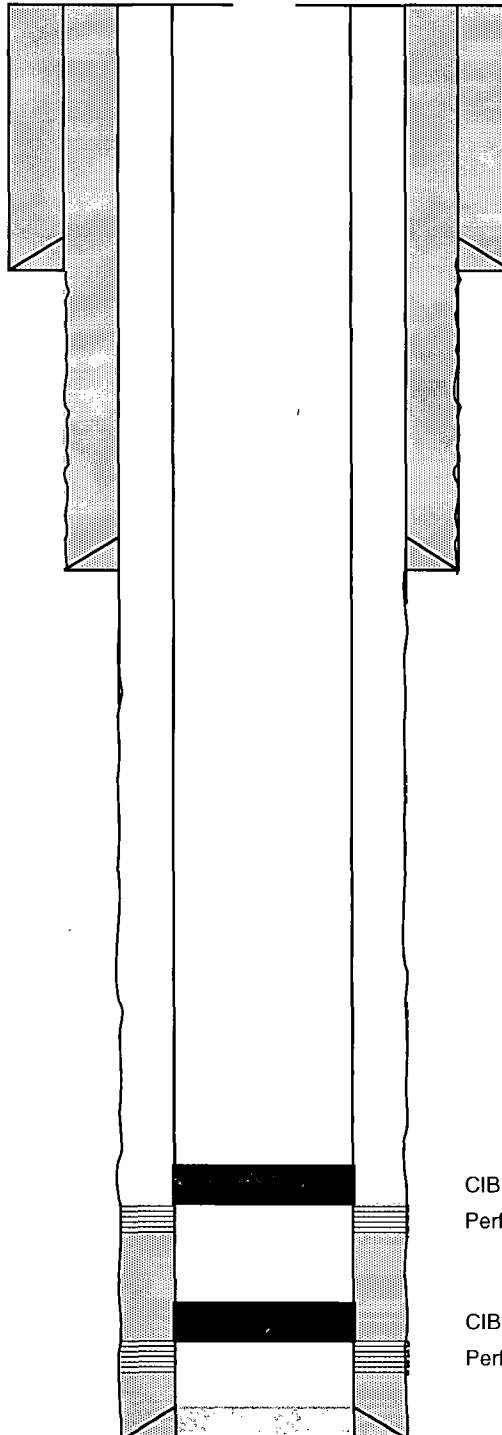
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