

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-40954  
2. Type of Lease  STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Corazon State Unit  
6. Well Number:  
12H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
COG Operating LLC  
10. Address of Operator  
2208 W. Main Street  
Artesia, NM 88210

9. OGRID  
229137  
11. Pool name or Wildcat  
Wildcat G-08 S213304D; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	2	4	21S	33E	2	480	North	2590	East	Lea
BH:	O	4	21S	33E		339	South	1987	East	Lea

13. Date Spudded 7/24/14  
14. Date T.D. Reached 8/18/14  
15. Date Rig Released 8/21/14  
16. Date Completed (Ready to Produce) 2/20/15  
17. Elevations (DF and RKB, RT, GR, etc.) 3801' GR  
18. Total Measured Depth of Well 18503'  
19. Plug Back Measured Depth 18390'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11640-18370' Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1800'	17 1/2"	1325 sx	0
9 5/8"	40#	5495'	12 1/4"	3050 sx	0
5 1/2"	17#	18482'	8 3/4"	3500 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10878'	10862'

26. Perforation record (interval, size, and number)  
11640-18314' (1260)  
18360-18370' (60)  
18415-18425' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 11640-18314'  
AMOUNT AND KIND MATERIAL USED Acld w/213099 gal 7 1/2%; Frac w/10,926,602# sand & 10,942,923 gal fluid

**PRODUCTION**

28. Date First Production 2/22/15  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/28/15	24	25/64"		478	585	2068	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1430#			478	585	2068	

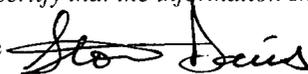
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring  
30. Test Witnessed By Tyler Deans

31. List Attachments  
Surveys

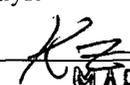
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 3/3/15

E-mail Address: sdavis@concho.com

  
MAR 10 2015

