	State of New Mexico					Form C-105							
Two Copies, <u>District I</u> 1625 N. French Dr., H	Ene	ergy, N	Ainerals and	Natural	l Resources		Revised August 1, 2011						
District II		<u></u>	~ .				1. WELL API NO.						
811 S. First St., Artes District III	Oil Conservation Division					30-025-41731 2. Type of Lease							
1000 Rio Brazos Rd., District IV	1220 South St. Francis Dr.					STATE 🛛 FEE 🗖 FED/INDIAN							
Distribution Distribution 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT ANI								3. State Oil	& Gas Le	ease No.		· · · · ·	
4. Reason for filing		TION OR	RECO	MPL	TION REF	ORT A	AND LOG		5. Lease Nan	a or Uni	t Agroo	mont Namo	
 4. Reason for fining. X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 								GRA <u>MM</u> A R	IDCE L	12124			
COMPLETIC	ON REPOR	T (Fill in boxe	s #1 throug	gh #31 f	or State and Fee	wells only	r)		6. Well Num	ber:	พกต	RSOCL)
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, # #33; attach this and the plat to the C-144 closure report in accordance with								e and/or ER VOIR COTHER				A 8	
#33; attach this and 7. Type of Completing Type		the C-144 clos	ure report i	in accord	dance with 19.15	<u>.17.13.</u> K N	NMAC)				חבו	- J & 3 0.	14
NEW W	/ELL 🗌 W	ORKOVER	DEEPE	NING	PLUGBACK	DIFFI	ERENT RESER				DE		
8. Name of Operate CHEVRON U.S.A									9. OGRID 4323			RENE	D
10. Address of Ope	erator								11. Pool name or Wildcat				
15 SMITH ROAD MIDLAND, TEXA									RED HILLS;	BONE S	PRING	. NORTH (96434)
,										201.20		,	
12.Location	Unit Ltr	Section	Townsh	hio	Range	Lot	Feet from	the	N/S Line	Feet fr	om the	E/W Line	County
	D	14	245	<u> </u>	34E	·	330		NORTH	340		WEST	LEA
BH: N	M	14	245		34E		297		SOUTH	622		WEST	
13. Date Spudded	14. Date	L. T.D. Reached	15. D	Date Rig	Released		16. Date Com			duce)	17	. Elevations	(DF and RKB,
06/13/2014		07/04/2014	09/26	5/2014			09/14/2014				R	T, GR, etc.)	3508'
18. Total Measured 15,642'	d Depth of V	Vell	19. P 15,44		k Measured Dept	h	20. Was Dire YES	ctional	Survey Made		21. Type CCL	e Electric an	d Other Logs Run
22. Producing Inter 12104-15385' BOI			- Top, Bott	tom, Na	me		- I			1			
													<u>_</u>
23.					ING RECO	<u>)RD (F</u>		tring					
CASING SIZ 13.375	E	WEIGHT LB 48#	<u>./FT.</u>]	DEPTH SET 1,195'		HOLE SIZE			G RECORD AMOUNT PULLED		INT PULLED	
9.625	······	40#		5,363'			17.5					N/A	
5.5		17#		15,626'			8.75		2105 SX 2260 SX				N/A
					i								
24 SIZE	ТОР		оттом	LINE	ER RECORD		REEN	25. SIZI			G RECO TH SET		CVED SET
SIZE					SACKS CEME			2.7		992			CKER SET
								- <u></u>					
26. Perforation r							ACID, SHOT	r, FRA	CTURE, CI	EMENT	<u>, s</u> qui	EEZE, ETC	
26. Perforation r 15162-15385 (42 S	SHOTS) 151	07-14884 (42	SHOTS) 1		• • • •	DE	PTH INTERVA		AMOUNT	AND KI	ND MA'	TERIAL US	ED
26. Perforation r 15162-15385 (42 S 14328-14551(42 S 13494-13715(42 S	SHOTS) 151 HOTS) 142 HOTS) 132	07-14884 (42 73-14050(42 S 16-13439(42 S	SHOTS) 1 HOTS) 13 HOTS)129	938-131	93(42 SHOTS) 61(42 SHOTS)	DE 12,			AMOUNT A	and kii /3,736,	ND MA 837 LI	TERIAL US BS OF PR	ed OPPANT,
26. Perforation r 15162-15385 (42 S 14328-14551(42 S 13494-13715(42 S	SHOTS) 151 HOTS) 142 HOTS) 132	07-14884 (42 73-14050(42 S 16-13439(42 S	SHOTS) 1 HOTS) 13 HOTS)129	938-131	93(42 SHOTS) 61(42 SHOTS)	DE 12,	PTH INTERVA		AMOUNT A FRAC WA 20/40 PR	and kii /3,736, EM WI	ND MA 837 LI HITE:	terial us BS OF PR 892239 L	ed OPPANT, .BS
26. Perforation r 15162-15385 (42 S 14328-14551(42 S 13494-13715(42 S	SHOTS) 151 HOTS) 142 HOTS) 132	07-14884 (42 73-14050(42 S 16-13439(42 S	SHOTS) 1 HOTS) 13 HOTS)129	938-131	93(42 SHOTS) 61(42 SHOTS)	DE 12,	PTH INTERVA		AMOUNT A	and Kii /3,736, EM WI EM WI	ND MA' 837 LI HITE: HITE:	TERIAL US BS OF PR 892239 L 2,280,321	ED OPPANT, .BS LBS
26. Perforation r 15162-15385 (42 S 14328-14551 (42 S 13494-13715(42 S 12660-12883(42 S	SHOTS) 151 HOTS) 142 HOTS) 132	07-14884 (42 73-14050(42 S 16-13439(42 S	SHOTS) 1 HOTS) 13 HOTS)129	938-131	993(42 SHOTS) 61(42 SHOTS) 431 (54 SHOTS)	DE 12,	PTH INTERVA ,104-15,385'		AMOUNT / FRAC W/ 20/40 PR 30/50 PR	and Kii /3,736, EM WI EM WI	ND MA' 837 LI HITE: HITE:	TERIAL US BS OF PR 892239 L 2,280,321	ED OPPANT, .BS LBS
26. Perforation r 15162-15385 (42 S 14328-14551(42 S 13494-13715(42 S 12660-12883(42 S 28. Date First Producti	SHOTS) 151 HOTS) 142 HOTS) 132 HOTS) 123	.07-14884 (42 73-14050(42 S 16-13439(42 S 82-12605(42 S	SHOTS) 13 HOTS) 13 HOTS)129 HOTS) 12	938-1319 938-1319 104-124	993(42 SHOTS) 61(42 SHOTS) 431 (54 SHOTS)	DE 12, PRODI mping - Si.	PTH INTERVA ,104-15,385' UCTION		AMOUNT / FRAC W/ 20/40 PR 30/50 PR	AND KII /3,736, EM WI EM WI C RES	ND MA 837 LI HITE: HITE: IN: 56 or Shut-	TERIAL US BS OF PR 892239 L 2,280,321 4,264 LBS	ED OPPANT, .BS LBS
26. Perforation r 15162-15385 (42 S 14328-14551(42 S 13494-13715(42 S 12660-12883(42 S 28. Date First Producti 10/06/2014	SHOTS) 151 HOTS) 142 HOTS) 132 HOTS) 123	07-14884 (42 73-14050(42 S 16-13439(42 S 82-12605(42 S	SHOTS) 1 HOTS) 13 HOTS)129 HOTS) 12	972-139 938-1310 104-124 nod (<i>Flo</i>	993(42 SHOTS) 61(42 SHOTS) 131 (54 SHOTS) 1 wing. gas lift, pu PUMPIN	PRODI	PTH INTERVA ,104-15,385' UCTION ze and type pum	L	AMOUNT / FRAC W, 20/40 PR 30/50 PR 16/30 CR Well Statu	AND KII /3,736, EM WI EM WI C RES s (Prod.	ND MA 837 LI HITE: HITE: IN: 56 or Shut- PRO	TERIAL US BS OF PR 892239 L 2,280,321 4,264 LBS	ED OPPANT, .BS LBS S
26. Perforation r 15162-15385 (42 S 14328-14551(42 S 13494-13715(42 S 12660-12883(42 S 28. Date First Producti 10/06/2014	SHOTS) 151 HOTS) 142 HOTS) 132 HOTS) 123 ion	07-14884 (42 73-14050(42 S 16-13439(42 S 82-12605(42 S	SHOTS) 13 HOTS) 13 HOTS)129 HOTS) 12	972-139 938-1310 104-124 nod (<i>Flo</i>	993(42 SHOTS) 61(42 SHOTS) 131 (54 SHOTS) 131 (54 SHOTS) 131 (54 SHOTS) 131 (54 SHOTS) 131 (54 SHOTS) 132 SHOTS) 133 SHOT	PRODI	PTH INTERVA ,104-15,385' UCTION ze and type pum - Bbl	L	AMOUNT / FRAC W/ 20/40 PRI 30/50 PRI 16/30 CR	AND KII /3,736, EM WI EM WI C RES is (Prod. Wat 881	ND MA' 837 LI HITE: HITE: IN: 56 or Shut- PROI er - Bbl.	TERIAL US BS OF PR 892239 L 2,280,321 4,264 LBS in) DUCING Ga 14	ED OPPANT, JBS LBS S S as - Oil Ratio 00
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I hereby certify that the information shown on	both sides of this form is true and co	mplete to the best of my knowled	ge and belief
Signature Aquise Punter ton	Printed Name DENISE PINKERTON	Title Regulatory Specialist	Date: 12/17/2014
E-mail Address leakeid@chevron.com			

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	ern New Mexico	Northy	Northwestern New Mexico				
Rustler	1085	T. Canyon	T. Ojo Alamo	T. Penn A"				
Salado	1691		T. Kirtland	T. Penn. "B"				
Castile	3783	T. Atoka	T. Fruitland	T. Penn. "C"				
Lamar	5304	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Bell Canyon	5351	T. Devonian	T. Cliff House	T. Leadville				
Cherry Canyon	6313	T. Silurian	T. Menefee	T. Madison				
Brushy Canyon	7737	T. Montoya	T. Point Lookout	T. Elbert				
Bn Spr Limestone	9077	T. Simpson	T. Mancos	T. McCracken				
1 st Bone Spring	10133	T. McKee	T. Gallup	T. Ignacio Otzte				
2 nd Bone Spring	10720	T. Ellenburger	Base Greenhorn	T.Granite				
Target Top	10989	T. Gr. Wash	T. Dakota					
Target	11009	T. Delaware Sand	T. Morrison					
Target Base	11029	T. Bone Springs	T.Todilto					
Base 2 nd Bn Spr	11106	Т	T. Entrada					
3 rd Bone Spring	11708	Т	T. Wingate					
Base 3rd Bone Spri	ing 11862	Т	T. Chinle					
Wolfcamp	11975	Т	T. Permian					
		1		OIL OR GAS SANDS OR ZONES				
No. 1 from		to	No 3 from	to				

No. 1, fr	om		to	No. 3,	from		to
No. 2, fr			to	No. 4,	from		to
			IMPORTANT \	VATER	SAND	S	
Include of	data on	rate of wat	ter inflow and elevation to which wate	r rose in h	ole.		
No. 1, fr	·om		to			feet	• • • • • • • • • • • • • • • • • • • •
No. 2, fr	·om		to			feet	
No. 3, fr	om		to			feet	
			LITHOLOGY RECORD (Attach ac	lditiona	al sheet if n	necessary)
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

	1005	
SUR	1085	ANHY,SS, DOL
1085	'1691	SALT
1691	3783	ANHYDRITE
3783	5304	LIME, SHALE
5304	5351	SAND, SHALE
5351	6313	SAND, SHALE
6313	7737	SAND, SHALE
7737	9077	LIMESTONE
9077	10133	SANDSTONE
10133	10720	SANDSTONE
10720	10989	SANDSTONE
10989	11009	SANDSTONE
11009	11029	SANDSTONE
11029	11106	LIMESTONE
1110 6		SANDSTONE
, v		
11708	11862	LIME/SHALE
11862		SHALE
11975		SHALE
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