

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42003
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PHILLIPS LEA
6. Well Number:
104
NOV 26 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

9. OGRID
269324

8. Name of Operator
LINN OPERATING INC.
10. Address of Operator
600 TRAVIS STREET, SUITE 5100
HOUSTON, TEXAS 77002

11. Pool name or Wildcat
VACUUM;GRAYBURG-SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	17S	34E	4	942	S	443	W	LEA
BH:	M	31	17S	34E	4	942	S	443	W	LEA

13. Date Spudded 10/1/2014
14. Date T.D. Reached 10/6/2014
15. Date Rig Released 10/7/2014
16. Date Completed (Ready to Produce) 11/07/14
17. Elevations (DF and RKB, RT, GR, etc.) 4096'
18. Total Measured Depth of Well 5011'
19. Plug Back Measured Depth 4959'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Composite

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg - San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1580	12-1/4	572	
5-1/2	17	5009	7-7/8	925	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	4792

26. Perforation record (interval, size, and number)
San Andres 4711' - 4742', 42", 24
Grayburg 4465'-4644', 42", 36
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4711'-4742' 17,766# 20/40 SLC Sand; 43,058# 20/40 White Sand
4465'-4644' 118,095# 20/40 /White Sand; 28593# 20/40 SLC Sand

PRODUCTION

28. Date First Production 11/7/2014
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2x1-3/4x20' Insert Rod Pump
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/19/2014	23			23	20	211	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Laura A. Moreno* Printed Name Laura A. Moreno Title Regulatory Compliance Advisor Date 11/24/2014
E-mail Address lmoreno@linenergy.com

LA
MAR 10 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3291'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3919'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4250'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4700'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4465'.....to.....4644'..... No. 3, from.....to.....
 No. 2, from.....4711'.....to..... 4742'..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1583	2530	947	Anhydrite-Shale				
2530	3370	840	Anhydrite				
3370	3490	120	Anhydrite-Sandstone (SS)				
3490	3700	210	Anhydrite-Shale				
3700	3850	150	Anhydrite-Dolomite				
3850	3940	90	Dolomite-Anhydrite- Shale				
3940	4030	90	Dolomite-SS- Limestone				
4030	4090	60	Shale-Dolomite-Limestone				
4090	4150	60	Shale-Dolomite-Anhydrite				
4150	4210	60	Shale-Dolomite-Limestone				
4210	4270	60	Shale-Dolomite				
4270	4400	130	Limestone-Dolomite-Shale				
4400	4440	40	Dolomite-Limestone				
4440	4460	20	Dolomite-Shale-Anhydrite				
4460	4520	60	Dolomite-Shale-Limestone				
4520	4580	60	Dolomite-Anhydrite-Limestone-Sh.				
4580	4740	160	Dolomite-Limestone				
4740	5011	271	Dolomite				



LINN OPERATING, INC

A Wholly owned subsidiary of LINN Energy, LLC

JP Morgan Chase Tower

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Houston, TX 77002

Phone: 281-840-4000

Fax: 281-840-4001

www.linnenergy.com

November 24, 2014

State of New Mexico
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

HOBBS OCD

NOV 26 2014

RECEIVED

*Comp 11/07/14
Out 02/07/15*

Reference: Phillips Lea 104 (API 30-025-42003)
90 Day Confidentiality Request

Dear Mr. Brown,

LINN Operating, Inc. is respectfully submitting Form C-105 (Well Completion or Recompletion Report and Log) and accompanying documents for the above referenced new drill well.

At this time we would like to request that the information on the Form C-105 and accompanying documents remain confidential for the 90 day period of the date of the well's completion as per 19.15.7.16 NMAC.

Should you require any additional information or have any questions, please contact me at 713-904-6657 or lmoreno@linnenergy.com.

Sincerely,

Laura A. Moreno
Regulatory Compliance Advisor

Enclosures:
Form C-104
Form C-105
Composite Log
Deviation Survey
Form C-103 (New Well Completion)