

MAR 09 2015

OCD Hobbs

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM122622

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com

8. Lease Name and Well No. ENDURANCE 36 STATE COM 2H

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3689

9. API Well No. 30-025-40258-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 3 330FSL 1760FWL At top prod interval reported below Sec 36 T26S R33E Mer NMP SENW 330FSL 1760FWL At total depth NENW 229FNL 1163FWL

10. Field and Pool, or Exploratory BRADLEY

11. Sec., T., R., M., or Block and Survey or Area Sec 36 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 06/07/2014 15. Date T.D. Reached 06/21/2014 16. Date Completed [] D & A [X] Ready to Prod. 09/16/2014

17. Elevations (DF, KB, RT, GL)* 3333 GL

18. Total Depth: MD 17042 TVD 9639 19. Plug Back T.D.: MD 17042 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [] No [X] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 17.500, 12.250, and 8.750 hole sizes.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes size 2.875 and depth set 9525.

25. Producing Intervals

26. Perforation Record

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A shows BONE SPRING formation with perforated interval 9960 TO 16920.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row includes depth interval 9960 TO 16920 and material FRAC W/ 1212 BBLS ACID, 9652131 LBS PROPPANT, 208631 BBLS LOAD WATER.

28. Production - Interval A

Table with 9 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity. Row shows test on 09/29/2014 with 24 hours tested and 724.0 oil BBL.

28a. Production - Interval B

Table with 9 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity. Row shows test on 09/16/2014 with 24 hours tested and 724 oil BBL.

ACCEPTED FOR RECORD stamp with date MAR 5 2015 and signature. Includes text: BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #267784 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

Reclamation Due: 3/29/15

Com Agreement Needed

MAR 10 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	780			RUSTLER	780
DELAWARE	5215			DELAWARE	5215
BELL CANYON	5240			BELL CANYON	5240
BRUSHY CANYON	7800			BRUSHY CANYON	7800
BONE SPRING LIME	9433			BONE SPRING LIME	9433

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #267784 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 (15LJ0004SE)**

Name (please print) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.