

MAR 09 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com
3a. Address HOBBS, NM 88241 3b. Phone No. (include area code) Ph: 575-393-5905
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T19S R33E NWSW 1700FSL 210FWL 32.392779 N Lat, 103.413533 W Lon
8. Well Name and No. EXCALIBUR 17 LI FED COM 1H
9. API Well No. 30-025-41701-00-X1
10. Field and Pool, or Exploratory TONTO
11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/22/14 TD 8 3/4" hole @ 10200'. Ran 10200' of 7" 26# P110 BT&C & LT&C csg. Cemented with 500 sks Lite Class C (60:40:0) w/additives. Mixed @ 12.0#/g w/2.31 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 12:50 PM 07/22/14. Did not circ cmt. Tested csg to 7500#. Ran cased hole CNL/GR log from KOP to surface. Ran temp surv indicating TOC @ 3420'. Tested BOPE to 3000# & Annular to 1500#. WOC. Tested BOPE to 3000# & Annular to 1500#. At 7:00 A.M. 07/24/14, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

Copy of temp survey attached.
Chart & schematic attached.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #256920 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 (BLM 1003498)
Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission) Date 08/13/2014

ACCEPTED FOR RECORD
MAR 5 2015
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #256920 that would not fit on the form

32. Additional remarks, continued.

Bond on file: NM1693 nationwide & NMB000919