District 1-973-93-9-161 District Dis	Submit I Copy To Appropriate District Office	State of New		Form C-103	
District Group District District District Group District Di		Energy, Minerals and Natural Resources			
SITES SEA - AREASE, NAS 22:10 DESCRIPTION (1994) 34-178 DESCRIPTION (1	District II - (575) 748-1283	OIL CONCEDUATI	ON DIVICION		
Dook Se Braze Rd. Aste., MS 310 Dook					
120.5.3.1 Francis Dc., Sauna Fe, NM 120.5.3.1 Francis Dc., Sauna Fe, NM 120.5.2.1 Francis Dc., Sauna F	1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS FOR NOT USE THIS FORM FOR PROPOSALS TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PROPOSALS. I Sunder For Proposals TO DORILL, OR TO DEPIPEN OR PLUE BACK TO A PULL DORING TO THE TO TO TO PERFORM REMEDIAL WORK		Sama Fe, INIVI 87303		6. State Oil & Gas Lease No.	
DONOT USE THIS FORM FOR PROPOSALS TO DEILL, OR TO DETIEN OR PLUG MACK TO A DETIEN OR PROPOSALS) Lomas Rojas 26 State Com	87505				
DIFFERENT RESERVOIR USE * APPLICATION FOR PERMITH FORM C-ID) FOR SUCIT PROPOSALS.]				ام ا	
2. Name of Operator 9. OGRID Number 73777 7377 7377 7377 7377 7377 7377 7377 7377 73777 7377 7377 7377 7377 7377 7377 7377 7377 73777 7377 7377 7377 7377 7377 7377 7377 7377 73777 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377 7377	DIFFERENT RESERVOIR. USE "APPLICAT	ΓΙΟΝ FOR PERMIT" (FORM C-10	1) FOR SUCH	Lomas Rojas 26 State Com	
2. Name of Operator 9. OGRID Number 7377 7477 74		as Well 🔳 Other Water In		8. Well Number 501H	
EOG Resources, Inc. MAR () 6 2015 7377	2. Name of Operator				
P. O. Box 2267 Midland, TX 79702 Red Hills; Lower Bone Spring	EOG Resources, Inc.		MAR 0 6 2015	7377	
Well Location P 330 feet from the South line and 875 feet from the East line Section 26 Township 25S Range 33E NMPM County Lea		TV 70700			
Unit Letter 2 330 feet from the South line and 875 feet from the East line Section 26 Township 25S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion. The proposed completion or recompletion or starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion. The proposed completion or recompletion or recompletion or recompletion. The proposed completion or recompletion or recompletion or recompletion or recomp		, IX 19102	DECTIVED)	Red Hills; Lower Bone Spring	
Section 26 Township 25S Range 33E NMPM County Lea	P 33	0 foot from the Sout	h 87	5 East	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DATE ALTERING CASING COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMENCE DATE COMMENCE D					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PULG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PAND					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	3330' GR				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS ALTERING CASING COMMENCE ORILLING OPNS PAND A PAN	NOTICE OF INTENTION TO:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DULTURE CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM MULTIPLE COMPL CASING/CEMENT JOB TOTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/1/15 Spud 17-1/2" hole. Ran 24 jts 13-3/8", 54.5#, J55 STC casing set at 1091'. Cemented lead w 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03/03/2015 PHONE: 432-686-3689 For State Use Only Petroleum Engines* DATE 03/19/1/6					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM THER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/1/15 Spud 17-1/2" hole. Ran 24 jts 13-3/8", 54.5#, J55 STC casing set at 1091". Cemented lead w/ 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signature Title Regulatory Analyst DATE 03/03/2015 Petroleum Engineer DATE DATE DATE DATE DATE DATE DATE DATE					
CLOSED-LOOP SYSTEM OTHER: OT	_				
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/1/15 Spud 17-1/2" hole. Ran 24 [ts 13-3/8", 54.5#, J55 STC casing set at 1091'. Cemented lead w/ 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03/03/2015 Type or print name For State Use Only APPROVED BY: TITLE DATE					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/1/15 Spud 17-1/2" hole. Ran 24 jts 13-3/6", 54.5#, J55 STC casing set at 1091'. Cernented lead w/ 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Spud Date: 3/1/2015 Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Stan Wagner E-mail address: PHONE: 432-686-3689 Petroleum: Engineer TITLE DATE DATE DATE		П	OTHER:		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/1/15 Spud 17-1/2" hole. Ran 24 jts 13-3/8", 54.5#, J55 STC casing set at 1091'. Cemented lead w/ 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Spud Date: 3/1/2015 Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Stan Wagner E-mail address: PHONE: 432-686-3689 Petroleum Engineer APPROVED BY: TITLE DATE A1/19/1/6					
3/1/15 Spud 17-1/2" hole. Ran 24 jts 13-3/8", 54.5#, J55 STC casing set at 1091'. Cemented lead w/ 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Spud Date: 3/1/2015 Rig Release Date: PRANITTING CHG LOC Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Regulatory Analyst TITLE Regulatory Analyst Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 Petroleum Engineer APPROVED BY: TITLE DATE 7/19/16	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
Ran 24 jts 13-3/8", 54.5#, J55 STC casing set at 1091'. Cemented lead w/ 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Spud Date: 3/1/2015 Rig Release Date: CHGLOC Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst Type or print name Stan Wagner For State Use Only APPROVED BY: TITLE TITLE DATE	proposed completion or recompletion.				
Cemented lead w/ 670 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Spud Date: 3/1/2015 Rig Release Date: CSNG DHC CONIP PRANK ONLY PR	3/1/15 Spud 17-1/2" hole.				
tail w/ 330 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Spud Date: 3/1/2015 Rig Release Date: PRANK TING Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Regulatory Analyst TITLE Regulatory Analyst Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 For State Use Only Petroleum Engineer APPROVED BY: TITLE DATE DATE DATE DATE DATE DATE	Ran 24 jts 13-3/8", 54.5#, J55 STC casing set at 1091'.				
Circulated 140 bbls cement to surface. WOC 21 hrs. 3/2/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. Spud Date: 3/1/2015 Rig Release Date: PRANKTING CHG LOC Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Hole Stan Wagner E-mail address: PHONE: 432-686-3689 For State Use Only Petroleum Engineer APPROVED BY: TITLE DATE DATE DATE					
Spud Date: 3/1/2015 Rig Release Date: P&A NR NR PBDNS Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst Type or print name Stan Wagner For State Use Only APPROVED BY: TITLE DATE D	Circulated 140 bbls cement to surface. WOC 21 brs				
Spud Date: 3/1/2015 Rig Release Date: P&A NR NR PBDNS Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst Type or print name Stan Wagner For State Use Only APPROVED BY: TITLE DATE D	3/2/15 Tested casing to 1500 psi for 30 minutes. Test good.				
Spud Date: 3/1/2015 Rig Release Date: P&A NR NR PBDNS Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst Type or print name Stan Wagner For State Use Only APPROVED BY: TITLE DATE D	Resumed drilling 12-1/4" hole.				
Spud Date: 3/1/2015 Rig Release Date: TA NROWE DHC COMP DHC CSNG TA REDNS I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03/03/2015 Type or print name E-mail address: PHONE: 432-686-3689 For State Use Only APPROVED BY: TITLE DATE DATE DATE	atting age Loc				
Spud Date: 3/1/2015 Rig Release Date: Control RBDMS CSNG CSNG CRBDMS Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Regulatory Analyst Title Regulatory Analyst Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 For State Use Only APPROVED BY: TITLE DATE DATE DATE DATE DATE	PERMI				
Spud Date: 3/1/2015 Rig Release Date: CSNG ABOV Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Regulatory Analyst TITLE Regulatory Analyst Type or print name Stan Wagner For State Use Only APPROVED BY: TITLE DATE			PRANK	JMP	
Spud Date: 3/1/2015 Rig Release Date: The late of the best of my knowledge and belief. SIGNATURE Regulatory Analyst DATE 03/03/2015 Type or print name For State Use Only APPROVED BY: TITLE DATE DATE DATE DATE DATE DATE DATE DAT			UHC C	ON RBOM'S	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03/03/2015 Type or print name For State Use Only APPROVED BY: TITLE DATE DATE DATE DATE DATE DATE DATE	2/1/2015	D. D.	שיובים ו		
SIGNATURE TITLE Regulatory Analyst DATE 03/03/2015 Type or print name For State Use Only APPROVED BY: TITLE Petroleum Engineer TITLE DATE 03/03/2015 DATE 03/03/2015 DATE 03/09/1/4	Spud Date: 3/1/2015	Kig Kelease	Date: _ TA_		
SIGNATURE TITLE Regulatory Analyst DATE 03/03/2015 Type or print name For State Use Only APPROVED BY: TITLE Petroleum Engineer TITLE DATE 03/03/2015 DATE 03/03/2015 DATE 03/03/2015 DATE 03/03/2015 DATE 03/03/2015			1		
SIGNATURE TITLE Regulatory Analyst DATE 03/03/2015 Type or print name For State Use Only APPROVED BY: TITLE Petroleum Engineer TITLE DATE 03/03/2015 DATE 03/03/2015 DATE 03/09/1/4	I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Type or print name For State Use Only APPROVED BY: TITLE TITLE DATE HONE: 432-686-3689 Petroleum Engineer DATE DATE DATE	4.	•	,	/	
Type or print name For State Use Only APPROVED BY: TITLE Stan Wagner E-mail address: Petroleum Engineer DATE 13/19/14	SIGNATURE #	TITLE R	Regulatory Analyst	03/03/2015	
APPROVED BY: TITLE DATE DATE DATE DATE		IIILE	<u> </u>	DATE	
APPROVED BY: Petroleum Engineer DATE 93/19/19	Type or print name	E-mail adc	lress:	PHONE:	
APPROVED BY: DATE 97/19/19	For State Use Only Detroleum Engineer				
	APPROVED BY:	TITIE	Lettoiemi pusui		
		<u> </u>			