

MAR 05 2015

Form C-104  
Revised August 1, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		<sup>2</sup> OGRID Number 229137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-42211	<sup>5</sup> Pool Name Lusk; Bone Spring	<sup>6</sup> Pool Code 41440
<sup>7</sup> Property Code 308161	<sup>8</sup> Property Name Lusk Deep Unit A	<sup>9</sup> Well Number 35H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	20	19S	32E		1980	North	190	East	Lea

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	20	19S	32E		1993	North	341	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 2/18/15	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
5108	Sentinel Transportation, LLC 4001 E. 42 <sup>nd</sup> Street - Ste 307 Odessa, TX 79762	O
151618	Enterprise Field Services, LLC P.O. Box 4503 Houston, TX 77210-4503	G

## IV. Well Completion Data

<sup>21</sup> Spud Date 11/22/14	<sup>22</sup> Ready Date 1/23/15	<sup>23</sup> TD 13079'	<sup>24</sup> PBTD 13076'	<sup>25</sup> Perforations 8729-12985'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	900'	725		
12 1/4"	9 5/8"	4490'	2650		
8 3/4"	5 1/2"	13079'	2650		
	2 7/8"	7921'			

## V. Well Test Data

<sup>31</sup> Date New Oil 1/27/15	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 1/30/15	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 85#
<sup>37</sup> Choke Size	<sup>38</sup> Oil 620	<sup>39</sup> Water 1480	<sup>40</sup> Gas 0	<sup>41</sup> Test Method Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Stormi DavisTitle:  
Regulatory AnalystE-mail Address:  
sdavis@concho.comDate:  
3/2/15.Phone:  
575-748-6946

OIL CONSERVATION DIVISION

Approved by:

Title:  
Petroleum Engineer

Approval Date:

E-PERMITTING -- New Well \_\_\_\_\_

Comp. P-m P&A \_\_\_\_\_ TA \_\_\_\_\_CSNG-P-m Loc Chng \_\_\_\_\_

ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_

Cancel Well \_\_\_\_\_ Create Pool \_\_\_\_\_

MAR 10 2015