

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

HOBBS OCD  
MAR 05 2015  
RECEIVED

|                                               |  |                                   |
|-----------------------------------------------|--|-----------------------------------|
| Operator Name<br><b>Linn Operating</b>        |  | API Number<br><b>30-025-00529</b> |
| Property Name<br><b>Caprock Maljamar Unit</b> |  | Well No.<br><b>23</b>             |

7. Surface Location

|                      |                      |                        |                      |                         |                        |                          |                        |                      |
|----------------------|----------------------|------------------------|----------------------|-------------------------|------------------------|--------------------------|------------------------|----------------------|
| UL - Lot<br><b>0</b> | Section<br><b>13</b> | Township<br><b>17S</b> | Range<br><b>32 E</b> | Feet from<br><b>660</b> | N/S Line<br><b>FSL</b> | Feet From<br><b>1980</b> | E/W Line<br><b>FEL</b> | County<br><b>Lea</b> |
|----------------------|----------------------|------------------------|----------------------|-------------------------|------------------------|--------------------------|------------------------|----------------------|

Well Status

|                  |    |                |             |                          |     |                 |     |                        |
|------------------|----|----------------|-------------|--------------------------|-----|-----------------|-----|------------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | <b>(NO)</b> | INJECTOR<br><b>(INJ)</b> | SWD | PRODUCER<br>OIL | GAS | DATE<br><b>2/10/15</b> |
|------------------|----|----------------|-------------|--------------------------|-----|-----------------|-----|------------------------|

OBSERVED DATA

|                      | (A)Surface     | (B)Interm(1)   | (C)Interm(2) | (D)Prod Csg    | (E)Tubing     |
|----------------------|----------------|----------------|--------------|----------------|---------------|
| Pressure             | <b>0</b>       | <b>0</b>       | <b>N/A</b>   | <b>0</b>       | <b>2450</b>   |
| Flow Characteristics |                |                |              |                |               |
| Puff                 | <b>Y / (N)</b> | <b>(Y) / N</b> | <b>Y / N</b> | <b>(Y) / N</b> | CO2 —         |
| Steady Flow          | <b>Y / (N)</b> | <b>Y / (N)</b> | <b>Y / N</b> | <b>Y / (N)</b> | WTR <b>✓</b>  |
| Surges               | <b>Y / (N)</b> | <b>Y / (N)</b> | <b>Y / N</b> | <b>Y / (N)</b> | GAS —         |
| Down to nothing      | <b>Y / (N)</b> | <b>Y / (N)</b> | <b>Y / N</b> | <b>Y / (N)</b> | Type of Fluid |
| Gas or Oil           | <b>Y / (N)</b> | <b>Y / (N)</b> | <b>Y / N</b> | <b>Y / (N)</b> | Injected for  |
| Water                | <b>Y / (N)</b> | <b>Y / (N)</b> | <b>Y / N</b> | <b>Y / (N)</b> | Waterflood if |
|                      |                |                |              |                | applies.      |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

A-Nothing  
B&D- Puff

BS 3/5/2015

|                                               |                            |
|-----------------------------------------------|----------------------------|
| Signature: <b>D. Sooter</b>                   | OIL CONSERVATION DIVISION  |
| Printed name: <b>Darren Sooter</b>            | Entered into RBDMS         |
| Title: <b>Production Specialist</b>           | Re-test                    |
| E-mail Address: <b>dsooter@linnenergy.com</b> |                            |
| Date: <b>2/10/15</b>                          | Phone: <b>575-364-9113</b> |
| Witness:                                      |                            |

INSTRUCTIONS ON BACK OF THIS FORM

MAR 10 2015