

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01455
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS STREET, STE. 5100, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>LEA</u> County <u>-</u>		8. Well Number <u>019</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4207' GR		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG - SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	RU & Identify Mechanical Issue ☒	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to a failed 5-year MIT, LINN Operating, Inc. respectfully requests to rig up on the mentioned well to identify the source of pressure loss. A copy of the current Wellbore Diagram is enclosed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Reg. Compl. Spec. 2 DATE 2/18/15

Type or print name Alex Bolanos E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: Bill Sewanah TITLE Staff Manager DATE 3/6/2015

Conditions of Approval (if any):

MAR 10 2015



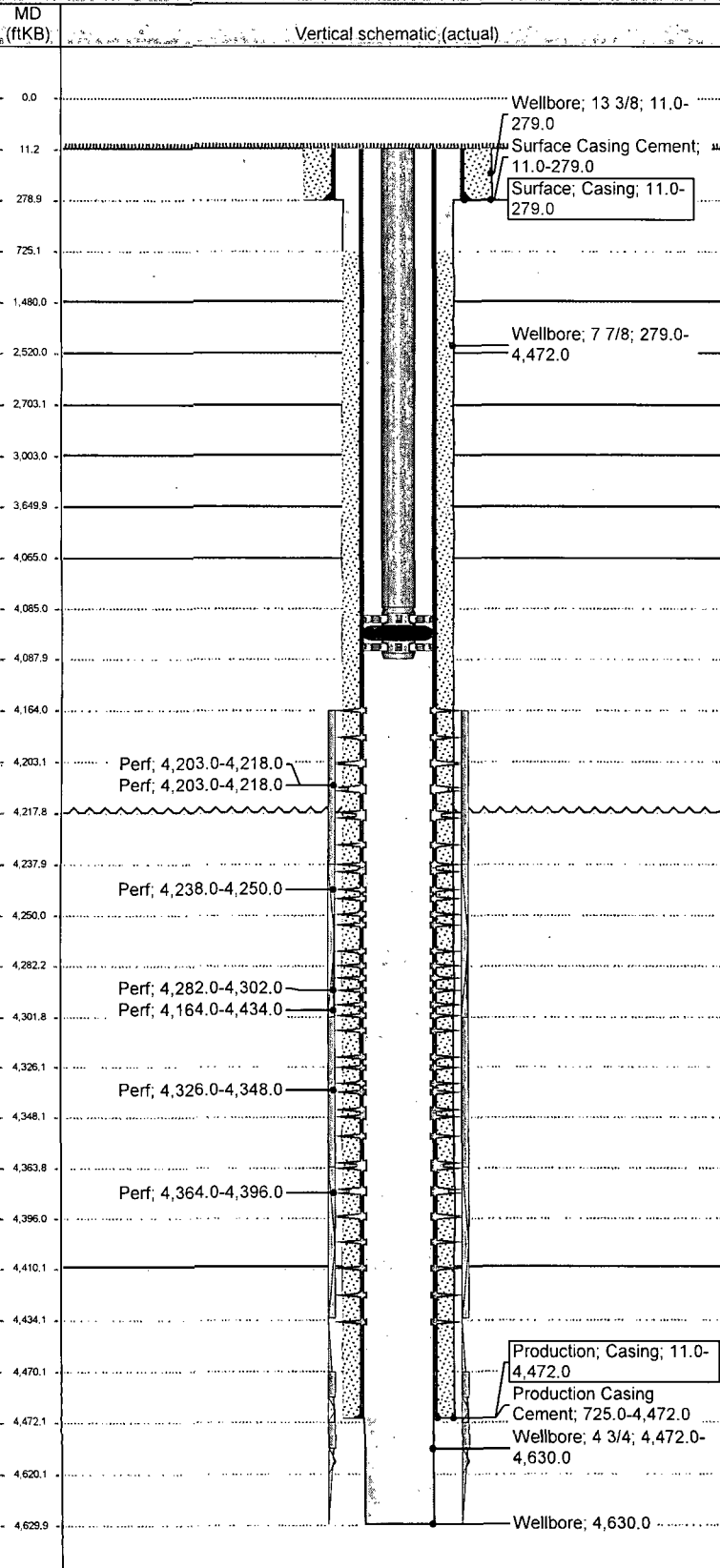
NM Workover Field

Well Name: **CAPROCK MALJAMAR UNIT 019**

API/UWI 3002501455	Field Name PBNM - PB - CAPROCK MALJAMAR	County Lea	State/Prov NM	Section 17	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,207.00	Orig KB Elev (ft) 4,218.00	KB-Grd (ft) 11.00	Initial Spud Date 2/12/1957	Rig Release Date 3/2/1957	TD Date 3/2/1957	Latitude (°) 32° 49' 57.576" N	Longitude (°) 103° 41' 28.284" W	Operated? Yes

Original Hole: 2/17/2015 11:57:27 AM.

Original Hole Data



North-South Distance (ft)		NS Flag	East-West Distance (ft)		EW Flag
1,980.0		FSL	660.0		FWL
Casing Strings					
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (l...	String Grade
Surface	279.0	9 5/8	8.921	36.00	J-55
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (l...	String Grade
Production	4,472.0	5 1/2	4.95	15.50	J-55
Cement Stages					
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
Surface Casing Cement	11.0	279.0	Returns to Surface	240 sx circulated to surface	
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
Production Casing Cement	725.0	4,472.0	Calculated	2500 sx cmt. TOC @ 740' (calc).	
Tubing Components					
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	Run Date
Tubing	2 3/8	1.995	4.70	4,085.00	6/10/2010
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	Run Date
AD-1 Packer	2 3/8			3.00	6/10/2010
Perforations					
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,164.0	4,434.0	GRAYBURG	1.0	2/1/1995	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,203.0	4,218.0	GRAYBURG	1.0	3/3/1957	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,203.0	4,218.0	GRAYBURG	1.0	7/30/1962	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,238.0	4,250.0	GRAYBURG	1.0	3/3/1957	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,282.0	4,302.0	GRAYBURG	1.0	7/30/1962	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,326.0	4,348.0	GRAYBURG	1.0	3/3/1957	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,364.0	4,396.0	GRAYBURG	1.0	3/3/1957	
Formations					
Formation	Final Top...	Final Btm...	Comment		
SALT	1,480.0	2,520.0			
Formation	Final Top...	Final Btm...	Comment		
YATES	2,703.0	3,003.0			
Formation	Final Top...	Final Btm...	Comment		
SEVEN RIVERS	3,003.0	3,650.0			
Formation	Final Top...	Final Btm...	Comment		
QUEEN	3,650.0	4,065.0			
Formation	Final Top...	Final Btm...	Comment		
GRAYBURG	4,065.0	4,410.0			
Formation	Final Top...	Final Btm...	Comment		
SAN ANDRES	4,410.0				
General Notes					
Date	Type 1	Comment			
	DIVISION ORDER	R-10094 (Inj Interval 4203'-4396', Pkr @ 4146')			
Date	Type 1	Comment			
7/1/1994	ADMIN ORDER	PSI Increase- MASIP 2306 psig			
Date	Type 1	Comment			
3/5/2001	ADMIN ORDER	IPI-149-0 MASIP 2970 psig			

BS 3/6/2015