

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-01461
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number 007
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG -SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS STREET, STE. 5100, HOUSTON, TX 77002	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>2080</u> feet from the <u>E</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4210' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	RU & Identify Mechanical Issue ☒	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to a failed 5-year MIT, LINN Operating, Inc. respectfully requests to rig up on the mentioned well to identify the source of pressure loss. A copy of the current Wellbore Diagram is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Reg. Compl. Spec. 2 DATE 2/18/15

Type or print name Alex Bolanos E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: Bel Semanah TITLE Staff Manager DATE 3-6-15

Conditions of Approval (if any):

MAR 10 2015



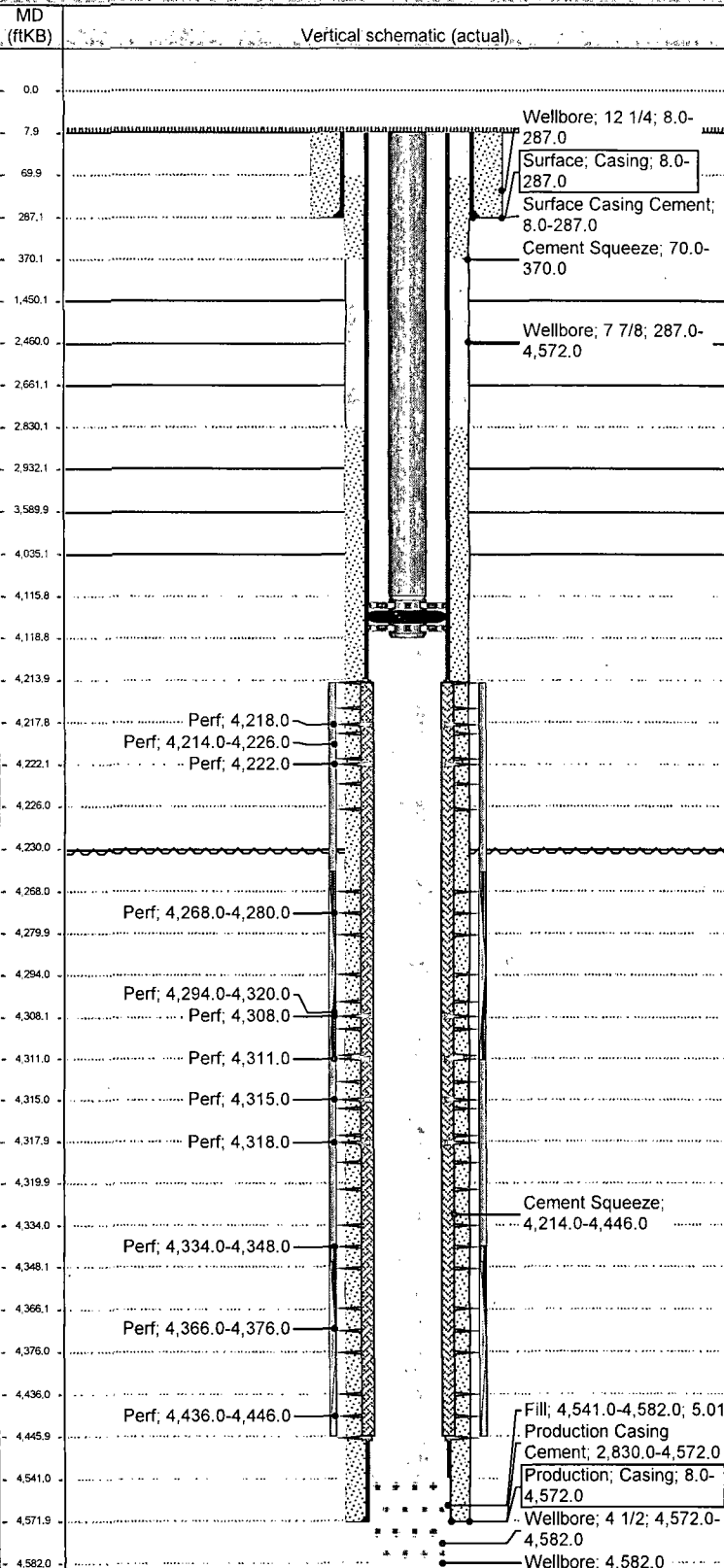
NM Workover Field

Well Name: CAPROCK MALJAMAR UNIT 007

API/UWI 3002501461	Field Name PBNM - PB - CAPROCK MALJAMAR	County Lea	State/Prov NM	Section 18	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,225.00	Orig KB Elev (ft) 4,233.00	KB-Grd (ft) 8.00	Initial Spud Date 11/7/1958	Rig Release Date 11/22/1958	TD Date 11/22/1958	Latitude (°) 32° 50' 10.572" N	Longitude (°) 103° 42' 0.36" W	Operated? Yes

Original Hole: 2/17/2015-11:28:15 AM

Original Hole Data



North-South Distance (ft)		NS Flag	East-West Distance (ft)		EW Flag
1,980.0		FSL	2,080.0		FEL
Casing Strings					
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (L...	String Grade
Surface	287.0	8 5/8	8.097	24.00	J-55
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (L...	String Grade
Production	4,572.0	5 1/2	5.012	14.00	J-55
Cement Stages					
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
Production Casing Cement	2,830.0	4,572.0	Calculated	150 sx cmt + 1200 gals Cealment	
				filled hole with mud and cement	
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
Surface Casing Cement	8.0	287.0	Returns to Surface	150 sx 10.3 ppg mud	
				circ to surface	
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
Cement Squeeze	4,214.0	4,446.0		squeeze cemented old perforations w/112 sx of 12% gel cement and 540# Dowell's J-15 plastic	
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
Cement Squeeze	70.0	370.0		Sqz casing leak w/22 sx class C cmt.	
Tubing Components					
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	Run Date
Tubing	2 3/8	1.995	4.70	4,107.77	3/12/2010
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	Run Date
Packer	2 3/8			3.00	3/12/2010
Perforations					
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,214.0	4,226.0	GRAYBURG	1.0	11/22/1958	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,218.0	4,218.0	GRAYBURG		9/10/1959	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,222.0	4,222.0	GRAYBURG		9/10/1959	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,268.0	4,280.0	SAN ANDRES	1.0	11/22/1958	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,294.0	4,320.0	SAN ANDRES	1.0	11/22/1958	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,308.0	4,308.0	SAN ANDRES		9/10/1959	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,311.0	4,311.0	SAN ANDRES		9/10/1959	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,315.0	4,315.0	SAN ANDRES		9/10/1959	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,318.0	4,318.0	SAN ANDRES		9/10/1959	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,334.0	4,348.0	SAN ANDRES	1.0	11/22/1958	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,366.0	4,376.0	SAN ANDRES	1.0	11/22/1958	
Top (ftKB)	Btm (ftKB)	Zone	Shot Dens...	Date	
4,436.0	4,446.0	SAN ANDRES	1.0	11/22/1958	
Other In-Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com	
Fill	4,541.0	4,582.0	3/1/2010	CO to 4541'	
Formations					
Formation	Final Top...	Final Btm...	Comment		
SALT	1,450.0	2,460.0			
Formation	Final Top...	Final Btm...	Comment		
YATES	2,661.0	2,932.0			
Formation	Final Top...	Final Btm...	Comment		
SEVEN RIVERS	2,932.0	3,590.0			
Formation	Final Top...	Final Btm...	Comment		
QUEEN	3,590.0	4,035.0			

BS 3/6/2015



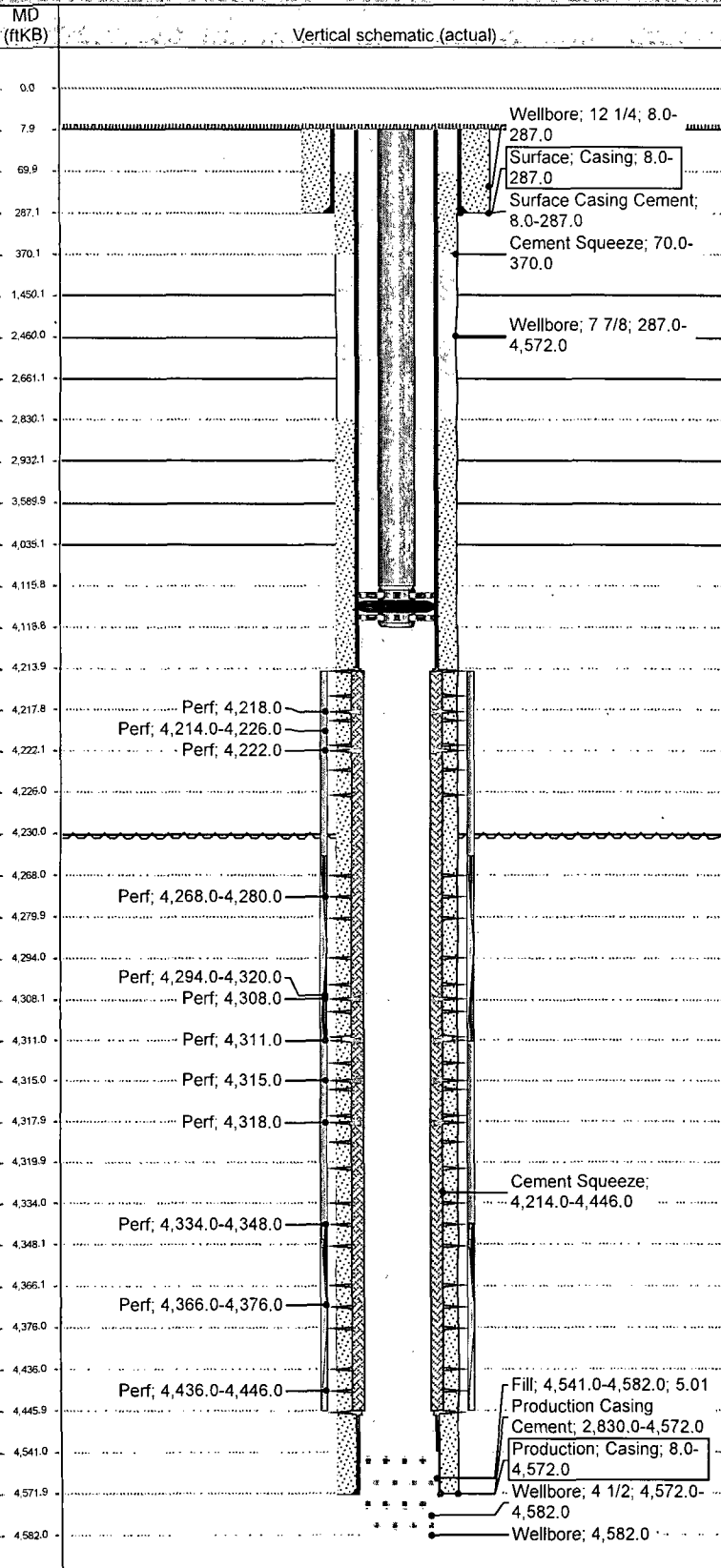
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Original Hole, 2/17/2015 11:28:15 AM

Original Hole Data



Formation	Final Top...	Final Btm...	Comment
GRAYBURG	4,035.0	4,230.0	
SAN ANDRES	4,230.0		
General Notes			
Date	Type 1	Comment	
4/3/1995	ADMIN ORDER	WFX-670, MASIP 814 psig	
Date	Type 1	Comment	
4/3/1995	DIVISION ORDER	R-10094	
Date	Type 1	Comment	
12/29/1995	ADMIN ORDER	PSI Increase- MASIP 2256 psig	

BS 3/6/2015