

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver CO 80202

4. Well Location  
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

HOBBSOCD  
 FEB 19 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Monthly Report for the Month ending January 31, 2015 (1/1/15-1/31/15) Pursuant to Workover C-103 for Linam AGI #1**  
 This is the thirty-third monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of January continue to remain stable and reflect the variations in inlet flow rates to the plant and corresponding TAG injection rates. In addition, several short term variations in flow rate, TAG injection pressure are attributable to mechanical issues experienced at the plant during the month of January. However, the mechanical issues were addressed within hours and normal operating conditions were restored. The correlative response of the annular pressure and the stable differential pressure demonstrate that the well continues to have good integrity. Average TAG Injection Pressure: 1,631 psig, Annulus Pressure: 180 psig, Pressure Differential: 1451 psig, TAG Temperature: 125°F and TAG injection rate: 151,065 scf/hr. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test conducted in September, 2014. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 2/8/2015  
 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**

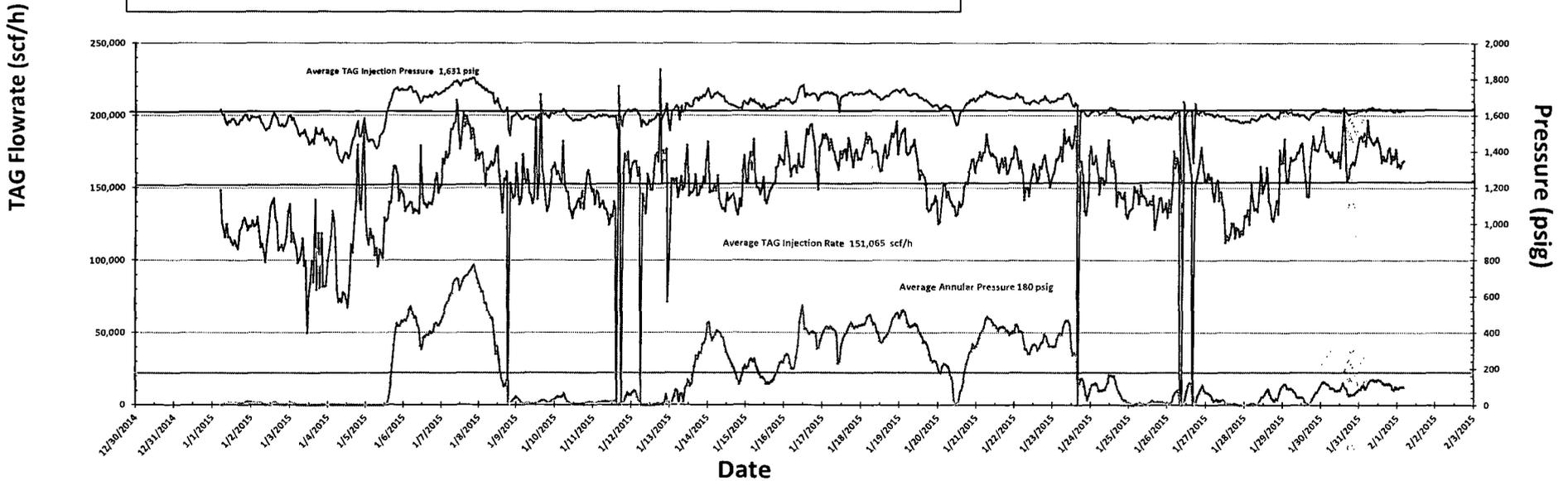
APPROVED BY:  TITLE Staff Manager DATE 3/6/2015  
 Conditions of Approval (if any):

MAR 10 2015

## Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 1/1/2015 to 1/31/2015

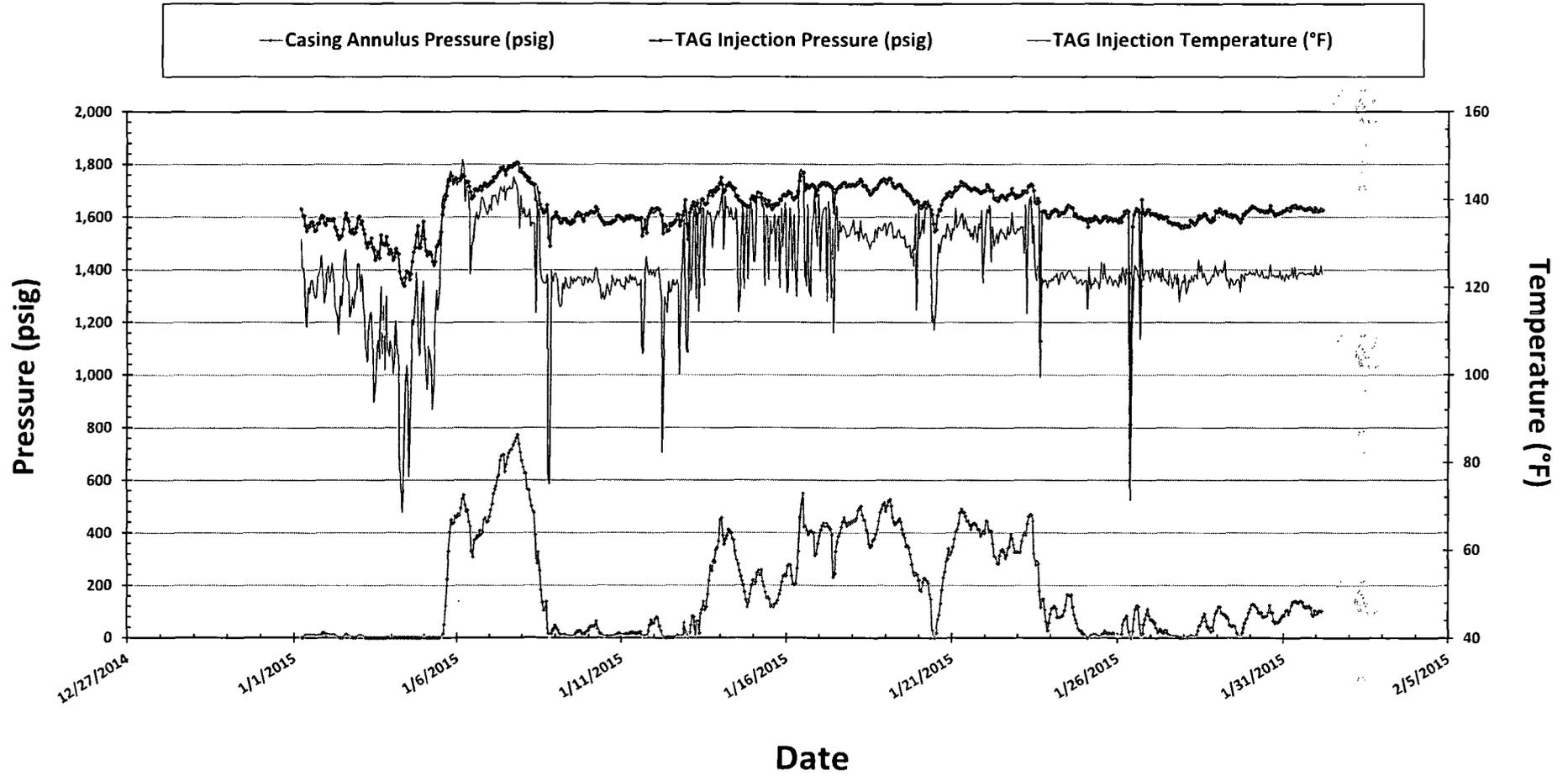
Fluctuations in annular pressure observed during the month of January 2015 continue to represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. Drops in inlet flow rates are observed on 1/9, 1/11-13, 1/24 and 1/26 due to inlet volume variations, various mechanical issues and other events at the plant, but regular operating conditions were generally restored within hours. This month saw more than usual variations in inlet flows to the plant which are largely responsible for the observed variations in injection and annular pressure. The correlative response of the annular pressure and the stable differential pressure demonstrate that the well continues to have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

— TAG Injection Flowrate (scf/h) — TAG Injection Pressure (psig) — Casing Annulus Pressure (psig)



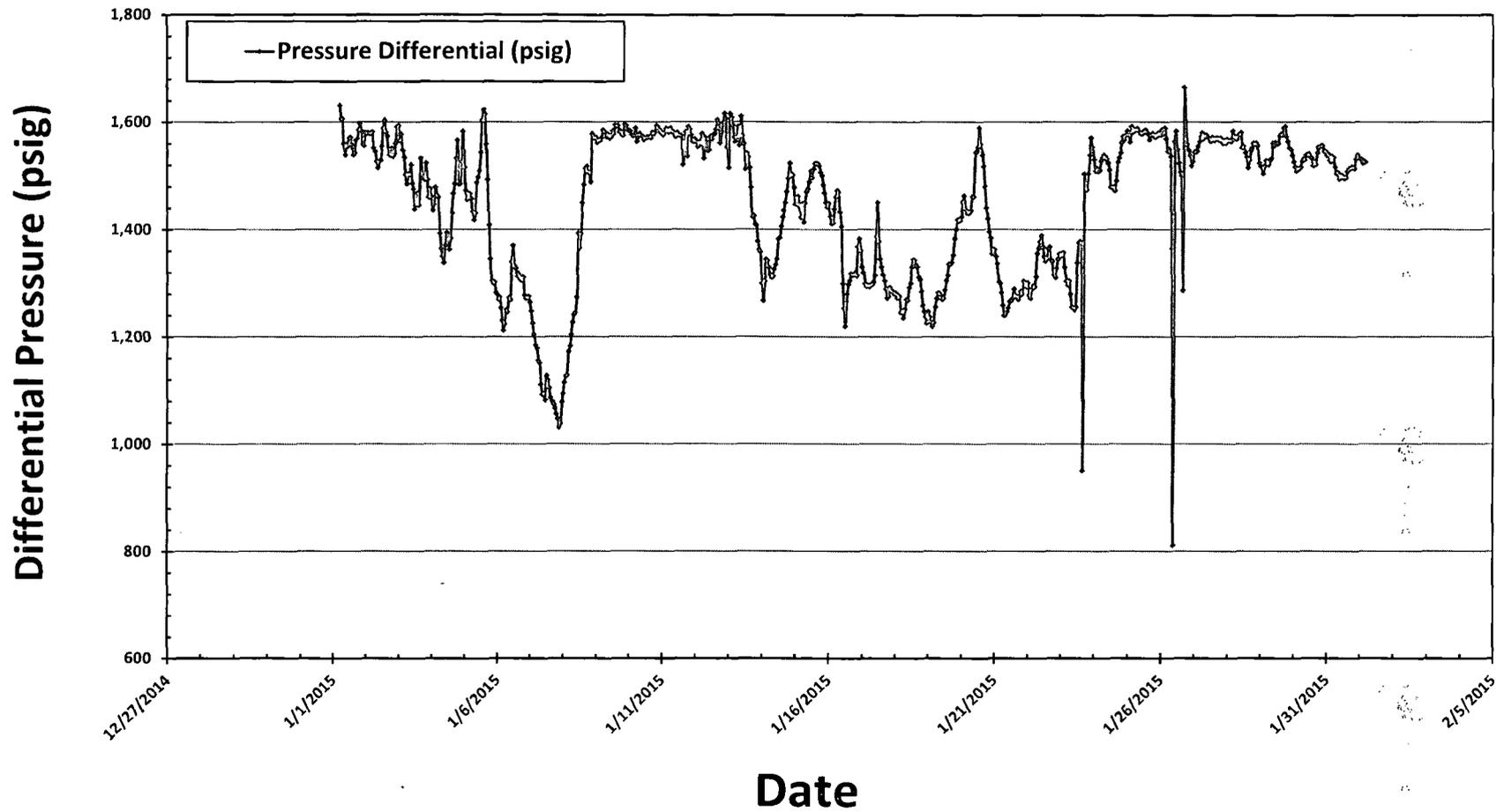
7

# Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 1/1/2015 to 1/31/2015



Handwritten mark resembling a stylized 'f' or '4'.

# Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 1/1/2015 to 1/31/2015



*[Handwritten mark]*



DCP Midstream  
1625 West Marland St  
Ofc. (575) 397-5552  
Fax (575) 397-5598

**Electronic MAIL:**

February 9, 2015

Mr. Paul Kautz  
Acting Director  
New Mexico Oil Conservation Division  
Hobbs Office – District 1  
1625 North French Dr.  
Hobbs, NM 88240

HOBBSOCD

FEB 19 2015

RECEIVED

Re: January C-103 monthly report, Linam AGI #1

Dear Mr. Kautz:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5597 or via email at [rgortega@dcpmidstream.com](mailto:rgortega@dcpmidstream.com).

Sincerely,

Russell G. Ortega  
Asset Director II, SENM

RO; de

cc: Will Jones, New Mexico OCD  
David Griesinger, DCPM – Midland  
Jacob Strickland, DCPM – Hobbs  
Quentin Mendenhall, DCPM – Midland  
Paul Tourangeau, DCPM – Denver  
Jonas Figueroa, DCPM – Midland  
Chris Root, DCPM – Denver  
Alberto Gutierrez, Geolex – Albuquerque