

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-025-36821		5. Indicate Type of Lease STATE ☐ FEE ☒		State Oil & Gas Lease No. None	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Gladys		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 2		
2. Name of Operator Matrix New Mexico Operating Company, LLC			9. Pool name or Wildcat Trinity (Wolfcamp)		
3. Address of Operator 508 West Wall #700 Midland, Texas 79701			4. Well Location Unit Letter F : 1735 Feet From The North ine and 2270 Feet From The West Line Section 33 Township 12S Range 38E NMPM Lea County		
10. Date Spudded 5-15-05	11. Date T.D. Reached 6-16-05	12. Date Compl. (Ready to Prod.) 8-22-05	13. Elevations (DF& RKB, RT, GR, etc.) 3819 GR	14. Elev. Casinghead 3820	
15. Total Depth 9800	16. Plug Back T.D. 9600	17. If Multiple Compl. How Many Zones? no	18. Intervals Drilled By	Rotary Tools All	Cable Tools none
19. Producing Interval(s), of this completion - Top, Bottom, Name 9080-9575 Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN & DLL/Micro-SFL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #/ft	470	17 1/2"	490 sx Premium	none
8 5/8"	24 & 32 #/ft	4500	12 1/4"	1980 sx interfil + 32 sx Preium	none
5 1/2	17 #/ft	9731	7 7/8	475 sx Super H	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
none					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	9183 Per JWM				
26. Perforation record (interval, size, and number) 9565 to 9575 w/3 jspdf (30 Holes) at 120 degree phase and 0.04" diameter holes 9474 to 9481 w/3jspf (21 Holes) at 120 degree phasing and 0.04" diameter holes 9080 to 9118 w/3 jspdf (114 holes) at 120 degree phasing and 0.04" diameter holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9565-9575 1000 gal 15 % HCl w/30 ball sealers 9474-9481 500 and 2000 gal 15 % HCl w/30 ball sealers 9080-9118 4500 gal 15 % HCl w/170 ball sealers		
28. PRODUCTION					
Date First Production 8-12-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 9-23-05	Hours Tested 24	Choke Size none	Prod'n For Test Period	Oil - Bbl 84	Gas - MCF 40
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 23
				Oil Gravity - API 42° API	Gas - Oil Ratio 476
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Logs, Deviation report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature J. W. Mulloy		Name J. W. Mulloy		Title Agent	
E-mail Address jwmulloy@jwmulloyassoc.com				Date 10-5-05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Rustler 2288	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3094	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4374	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5958	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7190	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7496	T. Bone Springs	T. Entrada	T.
T. Abo 7880	T.	T. Wingate	T.
T. Wolfcamp 9075	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...9080-9118.....to..... No. 3, from...9565-9575to.....
 No. 2, from...9474-9481to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...+/-350.....to.....+/-450.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	4400	4400	Not available				
4400	5350	950	Dolomite				
5350	5800	450	Limestone				
5800	7190	1390	Dolomite				
7190	7320	130	Shale				
7320	8000	680	Shaley dolomite				
8000	9370	1370	Dolomite				
9370	9480	110	Limestone				
9480	9640	160	Dolomite				
9640	9800	160	Shaley Limestone				

