Date:

10-13-05

Phone:

432-687-0323

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azt	ec, NM	87410		122	20 S	outh St.	Francis I	Dr.					5 Copies	
District IV							NM 87505					AMENDED REPORT			
					E AND AUTHORIZATION TO										
¹ Operator n	<u> </u>	<u> </u>	<u> </u>	<u> </u>	² OGRID Number										
Matrix New Mexico Operating Company, Inc.								228971							
508 West Wall #700 Midland, Texas 79701								³ Reason for Filing Code/ Effective Date Well test data-9-25-05						tive Date	
⁴ API Number	⁵ Pool				Well test data-9-25-05 6 Pool Code										
30 – 025-37178 Bronco (Wolfcamp)					ımp)	p)						1	7600		
⁷ Property Code ⁸ Property Name													⁹ Well Number		
34201			Town											1	
II. 10 Su	rface I	<u>ocati</u>	<u>on</u>	Γ	r			T	1	г		г	1	T	
Ul or lot no.	Section	on Township Range 13S 38E			1			e North/South Line North		1 1		East East	/West line	County Lea	
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UL UI IUI IIU.	Section	1 1000	nouth wante For in Le		F CC.	t it office Not the sou		Ith iinc	th line Pett II		and and west time		County		
12 Lse Code	13 Prov	ducing M	athed	14 Gas C	onnection	15	C 130 Pare	nit Number	16 c		Effective 1	Data	17 C-1	29 Expiration Date	
P Lse Code	1100	Code	ELHOG	Da	ate	Non		NIT MUNDEI	None		Lifecuve	Date	None	29 Expiration Date	
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III. Oil a							1 20 E	⁰ POD 21 O/O				22 _{ID}	ON HE CT	n Y coation	
OGRID		¹⁹ Transporter Name and Address				Г	POD 1			76		22 POD ULSTR Location and Description			
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J3105	149 VALC	Sunoco Purs. Mktg & Terminals LP				LI	8 20 20 20 24	他 1-24年 Ju	O Tank		ik battery @ well site				
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