

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-37284 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator XTO Energy Inc.		7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas 79701		8. Well Number 391
4. Well Location Unit Letter <u>M</u> : <u>1180</u> feet from the <u>south</u> line and <u>120</u> feet from the <u>west</u> line Section <u>7</u> Township <u>22-S</u> Range <u>37-E</u> NMPM Lea County		9. OGRID Number 005380
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name of Wildcat Arrowhead Grayburg
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☐  
 CASING/CEMENT JOBS ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/05 MIRU Capstar rig #20. KB Elev: 3,453' (11' AGL). Spudded well @ 2200 hrs 9/17/05. Hole size 12 1/4" Hole

9/19/05 Ran 26 jts 8-5/8", 24#, J-55, STC csg set @ 1,115'. Cmt'd w/400sx "C" w/4% gel, 2% CaCl2, 0.25 pps celloflake (13.5 ppg, 1.74 yld) + Tail: 175sx "C" w/2% CaCl2 (14.8 ppg, 1.34 yld). Circ 135sx cmt to surface. WOC, cut csg & welded on collar. Hole size 7" Hole 5 1/2" 17# J-55 @ 4410'

9/26/05 Ran new 5-1/2", 17#, J-55 LTC csg. Circ through csg, Halliburton cmt'd csg w/300sx of Interfill "C" cmt containing 0.25 pps flocele (11.9 ppg, 2.45 yld) followed by 375sx of Class "C" cmt containing 0.5% LAP-1, 0.4% CFR-3, 0.25 pps D-AIR, 3 pps Microbond (14.8 ppg, 1.37 yld). Circ 9sx of cmt to surface. ND BOP, set slips, jetted & cleaned pits. RDRT. Rig released @ 2000 hrs 9/25/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/7/05

Type or print name DeeAnn Kemp E-mail address: \_\_\_\_\_ Telephone No. 432-620-6724

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 28 2005  
 Conditions of Approval (if any): \_\_\_\_\_