

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

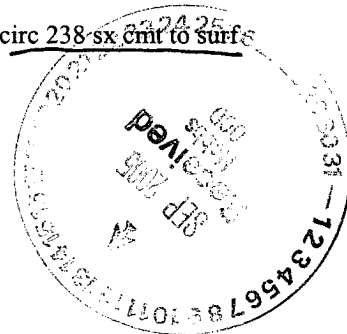
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 398
2. Name of Operator XTO Energy Inc.		9. OGRID Number 005380
3. Address of Operator 200 N. Loraine, Ste 800 Midland, TX 79701		10. Pool name or Wildcat Arrowhead Grayburg
4. Well Location Unit Letter <u>P</u> : <u>205</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>12</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-16-2005 Spudded well, start drlg  
8-17-2005 Ran 25 jts new 8 5/8" 24# J-55 STC csg + 1 landing jt  
Set 8 5/8" csg @ 1120' Lead cement w/425 sx Class C w/ 4% gel / 2% CACI2 / 0.25 pps flocele Mixed at 13.5 ppg  
1.743 yield, 9.144 g/sx water.  
Tail w/ 200 sx "C" w/ 2% CaCl Mixed at 14.8 ppg, 1.343 yield, 6.342 g/sx water, circ 238-sx cmt to surf  
8-24-2005 Drill to TD of 5230'  
8-25-2005 Ran 123 jts of new 5 1/2", 17#, J-55, LTC csg, Csg set at 5225'  
1st stage, 175 sx of Premium Plus C, did not circ  
2nd stage, 700 sx of Interfill A plus 275 sx Premium + 50% LAP-1, circ to surf  
Run logs GR/CAL/CNL/FDC/DLL/MSFL - from 5168' to 1114'  
8-26-2005 RD/WO completion procedures



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Velma Gallardo TITLE Production Analyst DATE 9-12-2005

Type or print name Velma Gallardo E-mail address: Velma\_Gallardo@xtoenergy.com Telephone No. 432-620-4315  
**For State Use Only**

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE OCT 28 2005  
Conditions of Approval (if any):

PETROLEUM ENGINEER