

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37286

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Arrowhead Grayburg Unit

8. Well Number 408

9. OGRID Number 005380

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Enegy Inc.

3. Address of Operator

200 N. Loraine, Ste 800, Midland, Texas 79701

4. Well Location

Unit Letter E : 2300 feet from the North line and 1080 feet from the West line

Section 18 Township 22-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ BAND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/8/05 MIRU Capstar Rig #20 spudded well @ 1730 hrs 9/7/05. Hole size - 12 1/4"
- 9/9/05 Ran 17 jts 8-5/8", 24#, J-55 csg. Cmt'd 8-5/8" csg w/400sx "C" w/4% gel, 2% CaCl2, 0.25 pps flocele (13.5 ppg, 1.74 yld) followed by 175sx "C" w/2% CaCl2 (14.8 ppg, 1.37 yld). Displaced w/72 B FW. Circ 116sx cmt to surface. WOC, NU & tstd BOP, TIH, WOC. depth 1156'
- 9/17/05 Ran 110 jts of new 5-1/2", 17#, J-55 LTC csg. Circ. Cmt'd 1st stg w/115sx of Class "C" cmt containing 0.5% LAP-1, 0.4% CFR-2, 0.25 pps D-AIR-3000, 0.25 pps flocele (14.8 ppg, 1.33 yld). Dropped bomb, opened DV tool. Circ through DV tool. Cmt'd 2nd stg w/600sx of Class "C" cmt containing 0.25 pps flocele (11.9 ppg, 2.45 yld), followed by 275sx of Class "C" cmt containing 0.5% LAP-1, 0.4% CFR-3, 0.25 pps D-AIR-3000, 3 pps Microbond (14.8 ppg, 1.37 yld). Circ 40sx of cmt to pit. depth 5740'
- 9/18/05 ND BOP, set slips w/80,000# tens. Cut off 5-1/2" csg. NU csg head, RDRT. Released rig @ 08:30 hrs 9/17/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/10/05

Type or print name DeeAnn Kemp E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 28 2005

Conditions of Approval (if any):

PETROLEUM ENGINEER