بالمر	Office Engage Minerals and M	State of Ivew Ividated		Form C-103	
•	<u>Distract I</u> Energy, Minerals and N 1625 N. French Dr., Hobbs, NM 88240	aturai Resources	WELL API NO.		
	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	ON DIVISION	30-025-37321		
	District III 1220 South St. F		5. Indicate Type o		
	1000 Rio Brazos Rd Aztec NM 87410	Santa Fe, NM 87505		FEE X Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505			Double 110.	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)		Eunice Monument South Unit 8. Well Number 713		
	1. Type of Well: Oil Well X Gas Well Other			713	
	2. Name of Operator XTO Energy Inc.	<u>-</u>		9. OGRID Number 005380	
	Address of Operator		10. Pool name or Wildcat		
	00 N. Loraine, Ste 800, Midland, Texas 79701		Eunice Monument; Grayburg-Andres		
	4. Well Location				
Unit Letter O : 1310 feet from the South line and 2205 feet from the East line Section 9 Township 21-S Range 36-E NMPM Lea County 262722					
Section 9 Township 21-S Range 36-E NMPM Lea County 262722 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit type Depth to Groundwater Distance from peacest fresh water well Distance from peacest fresh water well					
	Distance from nearest weith water weith Distance from nearest surface surface and nearest surface and near				
	12. Check Appropriate Box to Indicate	-		9.5 N . 6%	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF W					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ABERTING CASING					
	TEMPORARILY ABANDON	CASING/CEMEN	·	PAND A TO	
		CASING/CEIVIEN	П 30В		
	OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
or recompletion. 9/9/05 MIRU Patterson #141. Spud @ 21:30 hrs 9/8/05. Hole 5:20 12/Hole 9/9/05 Cmt'd csg w/425sx of Premium Plus cmt containing 4% gel, 2% CaCl2, 0.25 p				121, 10 to 0	
	9/10/05 Cmt'd csg w/425sx of Premium Plus	weight cmt containin	o oepin. ng 4% gel, 2%	CaCl2, 0.25 pps	
	celloflake (13.5 ppg, 1.74 yld), followed by 200sx of Premium Plus cmt				
	containing 2% CaCl2 (14.8 ppg, 1.34 yld). Total slurry vol 1,007 ft3. Disp				
cmt w/81 BFW. PD @ 4:30 am 9/10/05. Bumped plug to 1,044 psig, float held. Circ 83sx of cmt to pit. WOC. NU BOP & drill ahead. Hole 5:20 Ran 5-1/2" csg @ 4,532' (0'/24 hrs). Weight 7" Hole 5% csg 17# J-55				ig, float held.	
				上り、竹井下一つ	
	0/6/05 Rig released @ 4,532' (0'/24 hrs). Circ through csg & RU Halliburton Energy				
	Services. Cmt'd csg w/900sx of Interfill "C" cmt containing 0.25 pps				
	Flocele (11.9 ppg, 2.45 yld) followed by 350sx of Class "C" cmt containing				
0.5% LAP-1, 0.4% CFR-3, 0.25 pps D-AIR, 3 pps Microbond (14.8 ppg, 1.37				.8 ppg, 1.37	
	yld). Circ 222sx of cmt to surface. PD @ 0900 hrs 10/5/05. Bumped plug to 1,600 psi (500 psi over final disp press). ND BOP, set slips, jetted &				
cleaned pits. RDRT. Rig released 1500 hrs 10/5/05. MORT.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
	SIGNATURE DUALD TITLE			0/10/05	
,	Гуре or print name DeeAnn Kemp E-mail address:	Te	elephone No. 432-62	0-6724	
	For State Use Only	10		V 0/27	
	APPROVED BY:			DATE	
	Conditions of Approval (if any).		UM ENGINEER	DATE OCT 2.8.2005	
			- IN FINGUREEUM	ULI Z.O /////	