

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37356

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Eunice South Monument Unit

8. Well Number 746

9. OGRID Number 005380

10. Pool name or Wildcat
Eunice Monument; Grayburg-Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Ste 800, Midland, Texas 79701

4. Well Location

Unit Letter H : 1380 feet from the North line and 10 feet from the East lineSection 15 Township 21-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/27/05 MIRU Patterson-UTI rig #141. ^{Hole size} Spudded well @ 2015 hrs 8/26/05. ^{12 1/4" Hole}

8/29/05 Ran csg. ^{Surface casing size, weight & depth} 8 5/8" csg 24# @ 1275' J-55

8/30/05 Cmt'd surface csg w/425sx "C" lead + 200sx "C" tail, circ 21 B cmt to pits, WOC, cut off conductor, welded on collar, NU BOP & tstd.

9/8/05 Ran 127 jts 5-1/2", 17#, J-55, LTC csg, cmt'd w/510sx Interfill Class "C" containing 0.25 pps flocele (11.9 ppg, 2.45 yld), followed by 480sx of Permium Plus containing 0.5% LAP-1, 0.4% CFR-3, 0.25 pps D-AIR + 3 pps Microbond (14.8 ppg, 1.37 yld). Disp cmt w/125 BFW. PD @ 17:00 hrs. FP 1,580-2,180 psig, float held ok. ^{5 1/2 @ 5455'} Circ 80sx to pit, ND & released rig @ 22:00 hrs 9/7/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/10/05Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: [Signature]

TITLE

PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

OCT 28 2005