

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-03151

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 Sotuh Vacuum Unit

8. Well Number 352

9. OGRID Number

10. Pool name or Wildcat  
 Vacuum: Wolfcamp, South

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator Paladin Energy Corp. **MAR 10 2015**

3. Address of Operator  
 10290 Monroe Dr., Suite 301, Dallas, Texas 75229 **RECEIVED**

4. Well Location  
 Unit Letter I: 1980 feet from the South line and 660 feet from the East line  
 Section 35 Township 18S Range 35E NMPM Lea County /

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3862' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Tested Wolfcamp Formation <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work Performed from 10/20/2014 To 11/6/2014

Set CIBP at 11,500', above stuck 7" packer at 11,555' (Devonian perforations at 11,630-831'), dump bailed 35' of cement, tested plug to 500 psi, held OK. Perforated Wolfcamp formation from 9,920-952', 9,970-10,080', 10,100-130', 10,196-202', 4SPF. WIH w/ packer and 2-7/8' workstring. Set packer at 9,800'. Acidized perforations with 6,500 gallons 15% HCL. Swabbed back spent acid and water, tested perforations for one three days. Produced 100% water. Shut well in. Will apply for T&A status to evaluate wellbore for future utility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE D. Duffles TITLE VP Exploration & Production DATE 3/5/2015

Type or print name E-mail address: Telephone No.

**For State Use Only**  
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/11/2015  
 Conditions of Approval (if any)

MAR 12 2015