

MAR 10 2015

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-40952
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corazon State Unit
8. Well Number 10H
9. OGRID Number 229137
10. Pool name or Wildcat Wildcat G-08 S213304D; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator COG Operating LLC
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210
4. Well Location Unit Letter 4 : ~~330~~^{OK} feet from the North line and ~~150~~^{OK} feet from the West line
Section 4 Township 21S Range 33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3755' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Completion Operations [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/29/15 to 2/1/15 MIRU. Test intermediate to 1500#. Load & test 5 1/2" to 5300#. Drill out cmt, FC, FS & 5' new formation. Circulate clean. Injection test.

2/7/15 to 2/15/15 Load & test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Set CBP @ 18520'. Test csg to 7140#. Good test. Perforate 11636-18495' (1260). Acdz w/207908 gal 7 1/2% acid. Frac w/5449980# sand & 6095780 gal fluid.

2/19/15 to 2/20/15 Drilled frac plugs 1-23. Circulate clean.

2/21/15 to 2/22/15 Set 2 7/8" 6.5# L-80 tbg @ 10832' & pkr @ 10822'. Test csg to 1500#. Good test.

2/23/15 Began flowing back & testing.

Spud Date: 11/4/14

Rig Release Date: 12/16/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 3/6/15
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 03/11/15
Conditions of Approval (if any):

MAR 12 2015

[Signature]