

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLC

Contact: STORMI DAVIS

8. Lease Name and Well No.
DECKARD FEDERAL COM 2H

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3a. Phone No. (include area code)
Ph: 575.748.6946

9. API Well No.
30-025-41382-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 190FNL 1980FWL 32.224196 N Lat, 103.527724 W Lon
At top prod interval reported below
At total depth
Sec 13 T24S R33E Mer NMP
Sec 13 T24S R33E Mer NMP
SESW 373FSL 2048FWL

HOBBSOCD
MAR 09 2015

10. Field and Pool, or Exploratory
RED HILLS

11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T24S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
06/03/2014

15. Date T.D. Reached
06/27/2014

16. Date Completed
 D & A Ready to Prod.
08/06/2014

17. Elevations (DF, KB, RT, GL)*
3592 GL

18. Total Depth: MD 15532 TVD 11067

19. Plug Back T.D.: MD 15532 TVD 11067

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL DSN

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1402		1050		0	
12.250	9.625 J-55	40.0	0	5118		1650		0	
7.875	5.500 P-110	17.0	0	15527	6693	2700		2360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10535	10525						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING-NORTH	11087	15330	11087 TO 15330	0.000	396	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11087 TO 15330	SEE IN REMARKS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2014	08/22/2014	24	▶	745.0	1592.0	1314.0			Gas Lift System
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	240		▶	745	1592	1314	2137	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

ACCEPTED FOR RECORD
MAR 4 2015
D. New
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #258346 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation

Due: 2/22/15

MAR 12 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5225	5263		RUSTLER	1274
BELL CANYON	5264	6169		TOP OF SALT	1401
CHERRY CANYON	6170	7498		BASE OF SALT	4957
BRUSHY CANYON	7499	8946		DELAWARE	5225
BONE SPRING LIME	8947	9996		BELL CANYON	5264
1ST BONE SPRING	9997	11067		CHERRY CANYON	6170
				BRUSHY CANYON	7499

32. Additional remarks (include plugging procedure):

Perfs 7 1/2" Sand (#) Fluid (gal)
 15065-15330' 2940 298937 241248
 14667-14932' 6048 304375 260820
 14269-14534' 6132 302583 255486
 13871-14137' 6006 301715 254016
 13474-13739' 6174 303122 254184
 13076-13341' 6006 299797 278586
 12678-12943' 6048 299572 253848

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

-Electronic Submission #258346 Verified by the BLM Well Information System.
 For COG OPERATING LLC, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 (15LJ0023SE)

Name (please print) STORMI DAVIS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #258346 that would not fit on the form

32. Additional remarks, continued

12280-12546'	6006	300861	251580
11883-12148'	6006	300603	250950
11485-11750'	6090	298965	248850
11087-11352'	6048	313899	252630
Totals	63504	3324429	2802198

Additional Tops:

1st Bone Spring 9997

Surveys and logs are attached.