

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

HOBBS OCD

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM68820
2. Name of Operator Endurance Resources LLC		6. If Indian, Allottee or Tribe Name
3a. Address 203 W Wall Suite 1000 Midland, TX 79701	3b. Phone No. (include area code) 432-242-4680	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 1980' FEL UL O Sec. 19 T23S R34E		8. Well Name and No. Nocaster 19 Federal 3H
		9. API Well No. 30-025-41448
		10. Field and Pool or Exploratory Area Antelope Ridge; Bone Spring, West
		11. County or Parish, State Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud, set surface & intermediate casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-14-2014 MI&RU Patriot Rig. Spud @ 6:00 a.m. 8-13-14. Drill to 1241'. Run 16 joints 13-3/8" 54.5# J-55 and 14 joints 13-3/8" 48# J-55 (1245.88') set at 1241'. Cement lead: 620 sacks 13.7 ppg, 1.656 yield, MW 8.63, 180 bbls. slurry. Tail: 300 sacks 14.8 ppg, 1.326 yield, MW 6.34, 71 bbls. slurry. Run 1" DP, tag cement at 80' Circulate cement to surface after pumping 15 bbls.

8-18-2014 Drill to 5110'. Run 30 joints 9-5/8" L-80 40# LTC plus packer with stage tool and 28 joints L-80 40# plus float equipment, 55 joints J-55 BTC (5112.59') set @ 5110'. First stage cement lead: 540 sacks 12.9 ppg, yield 1.77, MW 9.37, 170 bbls. slurry. Tail: 230 sacks 14.8 ppg, yield 1.33, MW 6.34, 54 bbls. slurry. Displaced with 384 bbls. FW. Lift psi psi 1180, bump plug with 1825 psi @ 11:00 a.m. Bled back 2.5 bbls. Drop opening bomb, wait 20 minutes, inflate packer with 250 psi. Open stage tool with 956 psi. Circulate 140 bbls. (444 sx) cement to surface. Second stage cement lead: 1100 sacks 12.9 ppg, yield 1.77, MW 9.37, 347 bbls. slurry. Tail with 350 sacks 14.8 ppg, yield 1.33 MW, 83 bbls. slurry. Displace with 282 bbls. FW. Lift psi 1280 close stage tool with 3132 psi @ 3:20 pm. Bled back 2 bbls. Circulate 50 bbls (158 sacks) at surface. WOC.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		ACCEPTED FOR RECORD MAR 3 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
M. A. Sirgo, III	Title Engineer	
Signature <i>M. A. Sirgo</i>	Date 08/26/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Handwritten initials