

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41778 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. A0-2614-0000
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name McDonald State AC 2 <306616> 6. Well Number: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBS OGD</div> 036 <div style="text-align: right; font-weight: bold; font-size: 1.2em;">MAR 10 2015</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	8. Name of Operator Apache Corporation
9. OGRID 873	11. Pool name or Wildcat <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> Tubb 60240/Drkd 19190/Wantz; Abo 62700

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	13	22S	36E		1650	N	2260	W	Lea
BH:										

13. Date Spudded 12/10/2014	14. Date T.D. Reached 12/17/2014	15. Date Rig Released 12/19/2014	16. Date Completed (Ready to Produce) 02/27/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3486' GL
18. Total Measured Depth of Well 7510'		19. Plug Back Measured Depth 7450'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CNL/DLL/GRAcoustic				

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Tubb 6325'-6470'; Drinkard 6556'-6755'; Abo 6950'-7329'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1158'	11"	575 sx Class C	
5-1/2"	17#	7510'	7-7/8"	1600 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7331'	

26. Perforation record (interval, size, and number) Tubb 6325'-6470' (2 SPF, 54 holes) Producing Drinkard 6556'-6755' (2 SPF, 58 holes) Producing Abo 6950'-7329' (2 SPF, 102 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6325'-6470'</td> <td>4000 gal acid; 24,822 gal pad; 45,150# sand; 6048 gal gel</td> </tr> <tr> <td>6556'-6755'</td> <td>7048 gal acid; 76,356 gal pad; 100,070# sand; 6321 gal gel</td> </tr> <tr> <td>6950'-7329'</td> <td>18,102 gal acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6325'-6470'	4000 gal acid; 24,822 gal pad; 45,150# sand; 6048 gal gel	6556'-6755'	7048 gal acid; 76,356 gal pad; 100,070# sand; 6321 gal gel	6950'-7329'	18,102 gal acid
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6950'-7329'	18,102 gal acid								

28. PRODUCTION

Date First Production 02/27/2015	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 03/05/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 30	Water - Bbl. 245	Gas - Oil Ratio 638
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.5	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs submitted 12/29/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____

I hereby certify that the information shown on both sides of this form is true and complete.

Signature <i>Reesa Fisher</i>	Printed Name Reesa Fisher	Date 03/05/2015
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E-mail Address Reesa.Fisher@apachecorp.com

E-PERMITTING
 P&A NR
 DHC COMP
 CSNG
 TA

INT TO PA
 P&A R
 CHG Loc

RBDMS

MAR 12 2015

DHC-4729

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2764'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2943'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3415'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3720'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4111'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5181'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5289'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5645'	T. Gr. Wash	T. Dakota	
T. Tubb 6204'	T. Delaware Sand	T. Morrison	
T. Drinkard 6576'	T. Bone Springs	T. Todilto	
T. Abo 6859'	T. Rustler 1294'	T. Entrada	
T. Wolfcamp	T. Tansill 2570'	T. Wingate	
T. Penn	T. Penrose 3545'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology