

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41778 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. A0-2614-0000
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name McDonald State AC 2 <306616>
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>2260</u> feet from the <u>West</u> line Section <u>13</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>036</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486' GL		9. OGRID Number 873
		10. Pool name or Wildcat Tubb 60240/Drkd 19190/Wantz; Abo 62700

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows: (per DHC-4729)

2/09/2015 MIRUSU RIH w/WS, circ well clean. Test csg to 5000#.

2/10/2015 Log - ETOC @ 1614' (logs); logger ETOC @ 353'. Perf Lower Abo @ 7153', 73', 82', 7201', 03', 09', 11', 13', 22', 27', 39', 49', 51', 89', 91', 99', 7301', 27', 29' w/2 SPF, 38 holes.

2/11/2015 Acidize Lower Abo w/9744 gal 20% Antisludge HCL NEFE acid. Swab

2/12/2015 Swab

2/13/2015 Perf Upper Abo @ 6950', 58', 61', 65', 69', 73', 75', 77', 79', 81', 83', 85', 7021', 23', 28', 33', 35', 39', 41', 51', 53', 55', 61', 63', 65', 69', 71', 76', 81', 83', 85', 87' w/2 SPF, 64 holes.

2/16/2015 Acidize Upper Abo w/8358 gal 20% Antisludge HCL NEFE acid.

2/17/2015 Swab Upper Abo. RIH & set CBP @ 6912'. Perf Drinkard @ 6556', 58', 60', 71', 76', 79', 85', 89', 99', 6601', 19', 21', 25', 45', 49', 53', 55', 63', 77', 79', 99', 6701', 03', 07', 11', 20', 24', 53', 55' w/2 SPF, 58 holes.

2/18/2015 Acidize Drinkard w/6048 gal 15% HCL NEFE BXDX acid.

2/19/2015 Frac Drinkard w/76,356 gal SS 35# pad; 100,070# 20/40 SLC; spot 1000 gal acid, flush w/6321 gal linear gel.

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Spud Date:

12/10/2014

Rig Release Date:

12/19/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/5/2015

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/11/15

Conditions of Approval (if any):

DHC-4729

MAR 12 2015

McDonald State AC 2 #36
30-025-41778
Apache Corp. (873)

Completion continued from C-103:

2/19/2015 RIH & set CBP @ 6500'. Perf Tubb @ 6325', 27', 38', 40', 59', 65', 67', 72', 77', 79', 85', 89', 91', 6403', 07', 11', 21', 25', 29', 31', 33', 39', 41', 62', 64', 68', 70' w/2 SPF, 54 holes. Acidize Tubb w/4000 gal 15% HCL NEFE DXBX acid. Frac Tubb w/24,822 gal 25# pad; 45,150# 20/40 SLC, flush w/6048 gal linear gel.

2/20/2015 DO CBP's @ 6912' & 6500'; circ to CO.

2/23/2015 SD due to weather.

2/24/2015 RIH w/prod equip. 2-7/8" 8RT EUE J-55 6.5# tbg - EOT @ 7331', SN @ 7363'.

2/25/2015 Cont in hole w/rods. Build wellhead.

2/26/2015 Set 640 Pumping Unit, install power, turn well to battery – POP.