

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-03884
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 20
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON; UPR SAN ANDRES W
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
**CHEVRON MIDCONTINENT, L.P.** **MAR 12 2015**

3. Address of Operator  
 15 SMITH ROAD, MIDLAND, TEXAS 79705 **RECEIVED**

4. Well Location  
 Unit Letter: J 1980 feet from SOUTH line and 1980 feet from the EAST line  
 Section 5 Township 17S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: INTENT TO TEMPORARILY ABANDON</p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER:</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL FOR 1 YR, WITH THE TUBING AND PACKER IN THE HOLE.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

*C.O.A.  
 Disconnect from inj line  
 at wellhead.  
 msf*

**Condition of Approval: notify**

Spud Date: **OCD Hobbs office 24 hours prior of running MIT Test & Chart**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 03/10/2015

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
 For State Use Only

APPROVED BY: *Mary Brown* TITLE *Dist Supervisor* DATE *3/12/2015*  
 Conditions of Approval (if any):

MAR 12 2015

*AM*

**WIW WLU 20 WELLBORE DIAGRAM**

Created: 01/26/08 By: I da Silva  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: West Lovington Unit  
 Field: West Lovington  
 Surf. Loc.: 1980 ENL 1980 FWL  
 Bot. Loc.: FSL FEL  
 County: Lea St.: NM  
 Status: Active Injection Well

Well #: 20 St. Lse: \_\_\_\_\_  
 API: 30025038840000  
 Unit Ltr.: \_\_\_\_\_ Section: 5  
 TSHP/Rng: 17 S 36 E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: \_\_\_\_\_

*Surface Casing*  
 Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 293'  
 Sxs Cmt: 200  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 17"

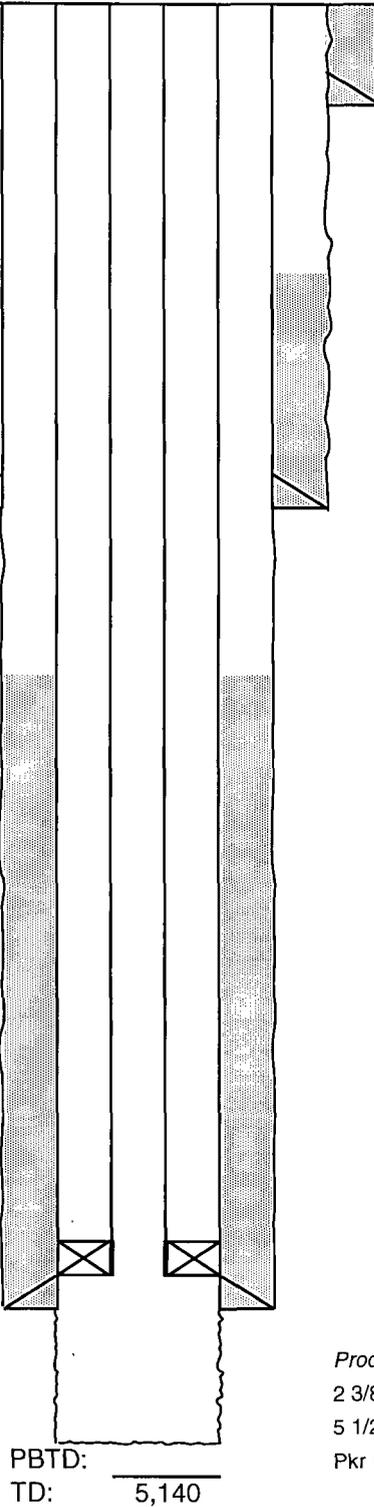
*Intermediate Casing*  
 Size: 8-1/8"  
 Wt., Grd.: 28#  
 Depth: 2000'  
 Sxs Cmt: 200  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 11"

*Production Casing*  
 Size: 5-1/2"  
 Wt., Grd.: 14# J-55  
 Depth: 4700'  
 Sxs Cmt: 200  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

*Prod/Inj Interval*  
 Completion: OH  
 Hole Size: 4-3/4"

*Formations*  
 Top: Form Name:  
 1875 Red Beds  
 2032? Anhydrite  
 ? Salt  
 ? Yates  
 ? San Andres  
 ? Glorieta

*Current OH Section*  
 4700' - 5140'  
*Original OH Section:*  
 4700' - 5104'



KB: 3,927  
 DF: 3,926  
 GL: 3,916  
 Ini. Spud: 02/18/45  
 Ini. Comp.: \_\_\_\_\_

*History*

12-20-95 Pumped 800 Gals 15% NEFE HCl.  
2-13-92 Deepened to 5,140', Perforated and Acidized Well: Released packer and POH with tubing. Deepened 4 3/4" hole to 5,140'. Perf'd with 1&2 SPF @ 4,717'-20', 4,766'-82', 4,923'-30', 4,948'-60', 4,963'-66', 4,973'-76', 4,980'-87', 4,993'-5,000', 5,036'-44', & 5,054'-60'. CO to 5,140'. Retested annulus to 500 PSIG. Set AD-1 packer on 151 joints 2 3/8" IPC tubing @ 4,668'. Acidized with 4,000 gals 20% HCl, 15 tons CO2, and 1,000# RS @ 4 BPM & 2,550 PSIG. ISIP 1,880 PSIG. 15 min 1,100 PSIG. Returned to injection.  
6-22-76 Replaced Packer: POH with tubing. Cut over packer. DO & CO to 5,104'. Set Guiberson Unipac 5 packer with 1.50" profile @ 4,123'. Tested casing to 500 PSIG. OK. Returned to injection. 600 BWPD @ 1,900 PSIG.  
12-3-62 Converted to Injector.  
9-1-51 Acidized with 15,000 Gals HCl.  
12-13-50 Acidized with 3,000 Gals HCl.  
6-14-47 Acidized with 2,000 Gals HCl.  
3-30-45 Initial Completion. Drilled to 4,700' and set 5 1/2" 14# casing with 200 sxs. Drilled 4 3/4" hole to 5,104'. Acidized with 6,500 gals HCl. IP Flowed 165 BOPD. GOR 382. Gravity 37.

*Production Equipment*

2 3/8" IPC Tbg?  
 5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"  
 Pkr @ 4668'

PBTD: \_\_\_\_\_  
 TD: 5,140