

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32338
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: O 355 feet from SOUTH line and 1875 feet from the EAST line Section 36 Township 17S Range 34E NMPM County LEA		8. Well Number 133
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM ; GLORIETA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: INTENT TO TEMPORARILY ABANDON	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL WENT DOWN FOR A HOLE IN THE TUBING AND IS CURRENTLY UNECONOMICAL TO REPAIR.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- MIRU PU, ND WH, NU BOP.
- TIH W/RETRIEVING TOOL AND RETRIEVE RBPS.
- SET CIBP @ 5700'. DUMP 35' OF CEMENT ON CIBP.
- RUN PRE-MIT.
- IF WELL LEAKS OFF, TIH W/RBP, PKR. ISOLATE LEAKS. SQZ AS NECESSARY.
- NOTIFY NMOCD. CHART TEST TO 500 PSI FOR 30 MINUTES.
- RDMO PU.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

PLEASE FIND ATTACHED, WELLBORE DIAGRAMS.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03/10/2014  
 Type or print name DENISE PINKERTON E-mail address: leajejd@chevron.com PHONE: 432-687-7375  
 For State Use Only  
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 3/12/2015  
 Conditions of Approval (if any):  
**MAR 12 2015**

**CURRENT  
WELLBORE DIAGRAM**

Created: 11/26/2003  
 Updated: \_\_\_\_\_  
 Lease: Vacuum Glorieta West Unit  
 Surface Location: 355' FSL & 1875' FEL  
 Bottomhole Location: 600' FNL & 1400' FEL  
 County: Lea  
 Current Status: Active Oil Well  
 Directions to Wellsite: Buckeye, New Mexico

By: SMG/MCD  
 By: \_\_\_\_\_

Well No.: 133H  
 Unit Ltr: O      Sec: 36  
 Unit Ltr: B      Sec: 1  
 St: New Mexico      Elevation: 3991' GL      API: 30-025-32338  
 Original St Lease: 548570      VGWU Lease #: B-1520

Field: Vacuum Glorieta  
 TSHP/Range: 17S-34E  
 TSHP/Range: 18S-34E  
 Cost Center: UCT492400

This well was drilled as New Mexico O State NCT-1 #35. Well was renamed VGWU #133 effective 3/15/99. It was recompleted as a horizontal well effective 5/24/00.

**Surface Casing**

Size: 8 5/8"  
 Wt.: 24#  
 Set @: 1460'  
 Sxs cmt: 650 sxs  
 Circ: Yes, 148 sxs  
 TOC: Surface  
 Hole Size: 11"

**Production Casing**

Size: 5 1/2"  
 Wt.: 15.5# & 17#  
 Set @: 8100'  
 Sxs Cmt: 2025 sxs  
 Circ: Yes, 289 sxs  
 TOC: Surface  
 Hole Size: 7 7/8"

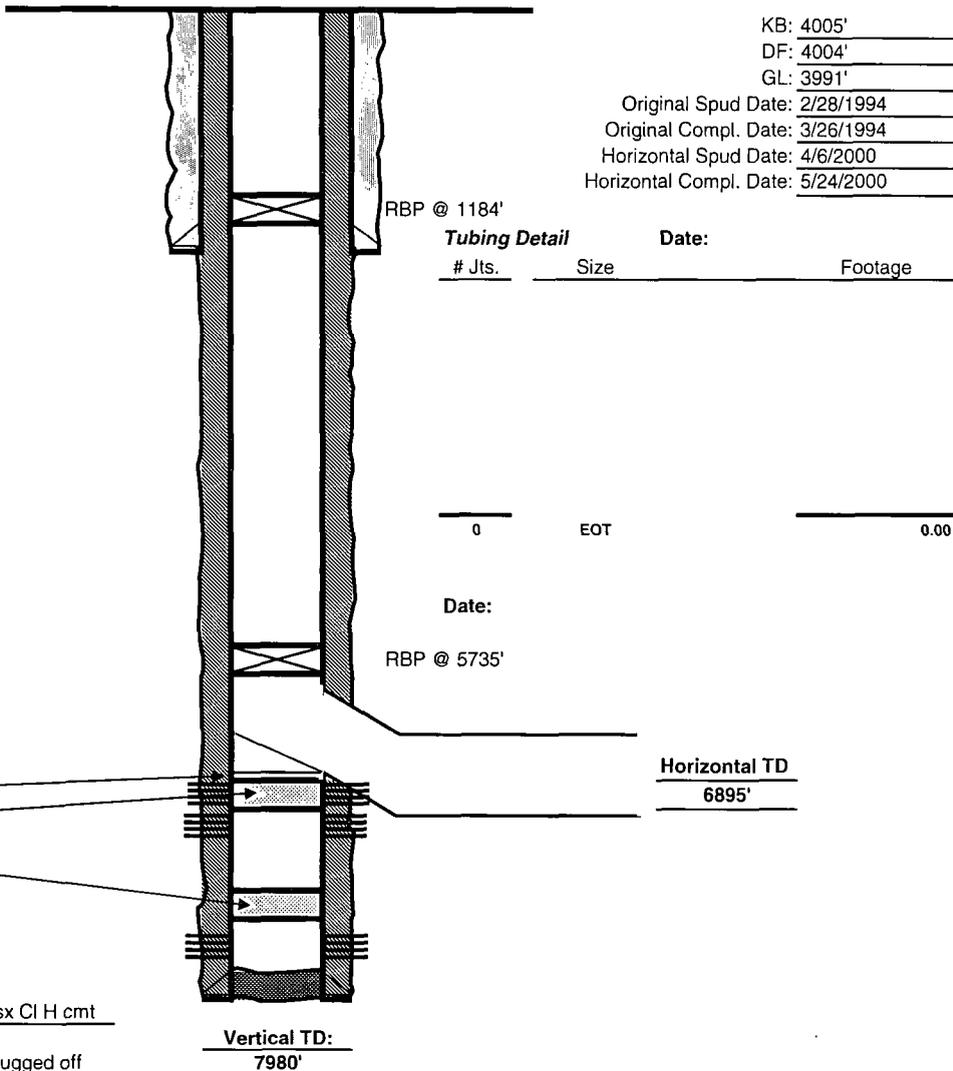
Original TD: 8100'  
 Original PBTD: 7980'

**Horizontal Information**

Top of Whipstock: 5772'  
 Bottom of Whipstock: 5780'  
 Top of Horizontal Window: 5772'  
 Bot of Horizontal Window: 5778'  
 Lateral Open Hole: 5772'-6895', Open Hole Glorieta  
 Horizontal Drilling Interval: 5772'-6895', Open Hole Glorieta  
 Horizontal TD: 6895'  
 PBTD (cement retainer): 5780'  
 Cement Cap (35'): 6280'-6315'  
 Cement Cap (35'): 7315'-7350'  
 TMD: 6895'  
 TVD: 5948'  
 VS: 540.2'

**Perforations**

Vacuum Glorieta: 5920'-6050'; 2 JSPF; sqzd w/ 200 sx CI H cmt  
 F/B 100 sx CI H Neat  
 Vacuum Blinebry: 6404'-7124', 4 JSPF, 292 Holes, plugged off  
 Vacuum Drinkard: 7486'-7751'; 2 JSPF 265 Holes, plugged off



**PROPOSED  
WELLBORE DIAGRAM**

Created: 11/26/2003  
 Updated: \_\_\_\_\_  
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 Bottomhole Location: 600' FNL & 1400' FEL  
 County: Lea  
 Current Status: Active Oil Well  
 Directions to Wellsite: Buckeye, New Mexico

By: SMG/MCD  
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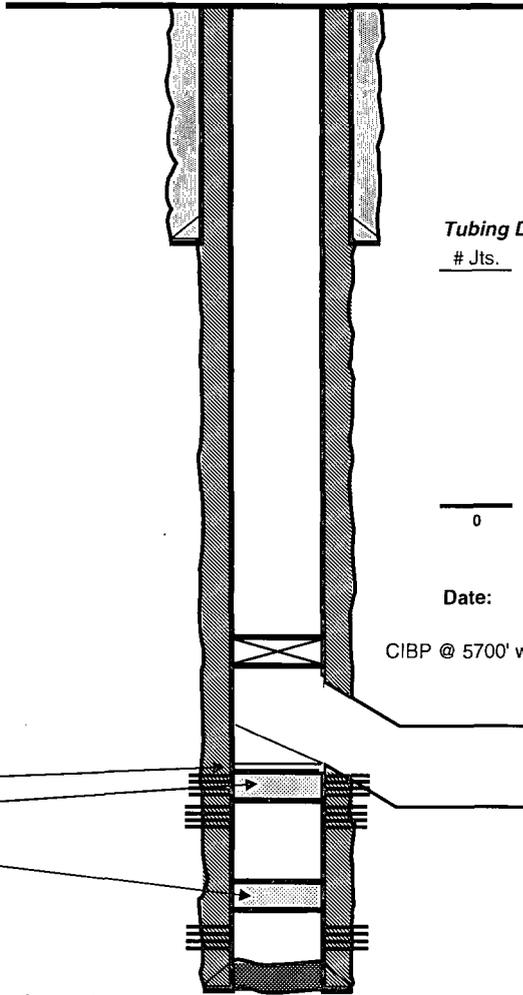
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KB: 4005'  
 DF: 4004'  
 GL: 3991'  
 Original Spud Date: 2/28/1994  
 Original Compl. Date: 3/26/1994  
 Horizontal Spud Date: 4/6/2000  
 Horizontal Compl. Date: 5/24/2000

**Tubing Detail**

# Jts.	Size	Footage

Date: \_\_\_\_\_

0      EOT      0.00

Date: \_\_\_\_\_  
 CIBP @ 5700' w/ 35' cmt cap

**Horizontal TD**  
 6895'

**Vertical TD:**  
 7980'